KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 215483 Lease Name: NOVOTNY J E		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NENESWSW_Sec35_Twp29_R36E V W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SW Sec 35 Twp 29 Rge 36 W		
Entire Project: Yes No	County: GRANT Production Zone(s): CHASE GROUP Injection Zone(s):		
Number of Injection Wells **			
Field Name: HUGOTON GAS AREA			
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Tipe of Dity Emergency Durn Colling	feet from LE / W Line of Section Haul-Off Workover Drilling ノム		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 4824 7	Contact Person: DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 Received		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 KANSAS CORPORATION COMMISSION COMMISSI		
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 0 2014		
	CONSERVATION DIVISION		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
·			
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzurates.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
	T		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION JAN 1 5 2015 UAN 1 5 2010		
Mail to: Past Operator New Operator	or District 1		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 215483				
* Lease Name:	NOVOTNY J E		* Location:	SW Sec 35 Twp 29 Rge	936 W
Well No.			Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-35	15-067-20811-0000	1250 Circle	4030 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO
					DEC 3 0 2014
					CONSERVATION DIVISION WICHITA KS
			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

4824			
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC.	Well Location:		
Name: 15(1221114/1511/21126.5574116.	NE_NE_SW_SW_Sec. 35 Twp. 29 S. R. 36 East West		
Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT Lease Name: NOVOTNY J E Well #: 3-35		
Address 2:			
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:		
Contact Person: 972 969-3587	Received KANSAS CORPORATION COMMISSIO		
Phone: (972) 500-5000 Fax: (972) 500-5007 Email Address: dale.bankhead@pxd.com			
Email Address: date.bankilead@pxd.com	DEC 3 0 2014		
	CONSERVATION DIVISION— WICHITA, KS		
Surface Owner Information:	WICHIA, NO		
Name: KEN & KATHRYN HAGERMAN Address 1: 521 N JOYCE ST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 521 N JOYCE ST	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: <u>ULYSSES</u> State: <u>KS</u> zip: <u>67880</u> +			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	, ,		
	to the best of my knowledge and belief. Corporate Engineering V.P. Title:		