Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 203378
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line Sw - SW - NE Sec. 21 Twp. 30 R. 35 E W
feet from E / [W Line Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE Sec 21 Twp 30 Rge 35 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Hau Type of Pit: Emergency Burn	feet from N / S Line of Section feet from E / W Line of Section Settling Haul-Off Workover Drilling
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL R	ES LISA INC. 070 000 0000
5205 N. O'CONNOR BLVD, SUITE 200 IRVING	
Title: CORPORATE ENGINEERING V.P.	20 JEC 3 N 2014
Title:	Signature: KUNAL RECEIVED
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC	
600 TRAVIS, SUITE 5100	
·	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPER	VISOR Signature: Nancy Sitzwater
Acknowledgment of Transfer: The above request for transfer	nsfer of injection authorization, surface pit permit # N/A has been
noted, approved and duly recorded in the records of the Kar	nsas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownersh	hip interest in the above injection well(s) or pit permit.
is ac	knowledged as is acknowledged as
the new operator and may continue to inject fluids as	·
Permit No.: Recommended action:	
. necommended action:	permitted by No.:
Date	Date
Date: Authorized Signature	Date:
DISTRICT EPR/~/*	4-15 PRODUCTION JAN 1 5 2015 416AN 1 5 2015
Mail to: Past Operator	New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 203378 /				
* Lease Name:	RADCLIFF B M		* Location:	NE Sec 21 Twp 30 Rge	35 W
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-21	15-067-00182-0000	2540 Circle FSL/ROSL	2540 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICH
		FSL/FNL	FEL/FWL		חרה
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
		F5L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200 City: IRVING State: TX 75039	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	<u>SW_NE_Sec21Twp30SR35</u> East 🗷 West		
Address 1: 5205 N O'CONNOR BLVD	County: GRANT		
Address 2: SUITE 200	Lease Name: RADCLIFF B M Well #: 1-21		
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837			
Phone: (972) 969-3889 Fax: (972) 969-3587			
alala bassii io			
- CC WICHITA	To the state of th		
Surface Owner Information: Name: BRIAN ZIMMERMAN RESULTATION Name: BRIAN ZIMMERMAN	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: ULYSSES State: KS Zip: 67880 +	, , , , and county double.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I acl KCC will be required to send this information to the surface own	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to tl	he best of my knowledge and belief.		
12/08/2014	<i>i</i>		
Date: Signature of Operator or Agent: KUKA	Title:		