Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 3 Effective Date of Transfer: 1-1-15 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 137200 Gas Gathering System: Lease Name: Rolf Land Saltwater Disposal Well - Permit No.: ___ Sec. 18 Twp. 30 R. 10 E ✓ W __feet from N / S Line Legal Description of Lease: N/2SW/4, SE/SW/4 feet from | E / | W Line Enhanced Recovery Project Permit No.: _ County: KINGMAN Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Field Name: Barkin Viola Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section LM Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Micheal W. Dixon Past Operator's License No. Contact Person: Past Operator's Name & Address: __Dixon Energy, Inc. Phone: 316-264-9632 8100 E. 22ND ST N, Bldg 300 Suite #200, Wichita, KS 67226 12-06-14 Title: President Signature: New Operator's License No. 441356 35162/ Contact Person: Micheal W. Dixon KANSAS CORPORATION COMMISSION DEC 3 1 2014 New Operator's Name & Address: Dixon Operating Company, Inc. Phone: 316-264-9632 8100 E. 22ND ST N, Bldg 300 Suite #200, Wichita, KS 67226 Oil / Gas Purchaser: Plains Marketing CONSERVATION DIVISION Title: President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: __ Authorized Signature Authorized Signature DISTRICT __ Mail to: Past Operator _ New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 137200				
* Lease Name:	Rolf Land		* Location:18	8-30S-10W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_1	15-095-21855 <i>-00-0</i>]	2240' ESVFNL	3942 1480 EDEM	OIL	PROD
3	15-095-22192 🗸	1250' FSIVENL	1280' FEL/EWD	OIL	PROD
4	15-095-22264	330' (FS)/FNL	3300' FEVFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
	-	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
	-	FSL/FNL	FEL/FWL _		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		DEC 3 1 2014
		FSL/FNL	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL _		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL		_
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 3372	Well Location:		
Name: Dixon Energy, Inc.	Sec. 18 Twp. 30 S. R. 10 East X West		
Address 1: 8100 E. 22ND ST N, Bldg 300 Ste 200	County: Kingman		
Address 2:	Lease Name: Rolf Land Well #: 1,3,4		
City: Wichita State: KS Zip: 67226 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Micheal W. Dixon	the lease below:		
Contact Person: Micheal W. Dixon Phone: (316) 264-9632 Fax: (316) 682-1112 Email Address: mike@dixonenergy.net	N/2SW/4, SE/4SW/4 Received KANSAS CORPORATION COMMISS		
Email Address:	DEC 3 1 2014		
Surface Owner Information:	CONSERVATION DIVISION WICHITA. KS		
Name: Rolf Land LP	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 13213 NE Chickadee Road			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
	odic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and lik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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