KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansa's Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Lea War this form.
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226179
Gas Gathering System:	Lease Name: SCHMIDT
Saltwater Disposal Well - Permit No.:	NENESWSW_Sec22_Twp30_R38EVW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW Sec 22 Twp 30 Rge 38 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHIT
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:
Title: CORPORATE ENGINEERING V.P.	Signature: ADSA DEC 3 0 2014
	RECEIVED
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: ²⁸¹⁻⁸⁴⁰⁻⁴²⁶⁶
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Filzwater
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION JAN 15 2013 UIO AN 15 2013
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

	No.: 226179		,, . . .	SW Sec 22 Twp 30 Rge	38 \/
Lease Name:	COLIMID		* Location:	TWY SEC 22 TWP SU Rige	JU VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3-22R	15-067-21601-0000	1250 Circle	1250 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FÉL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		WICHITA
		FSL/FNL	FEL/FWL	DEC :	3 0 2014
		FSL/FNL	FEL/FWL	REC	CEIVED
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NE_NE_SW_Sec. 22 Twp. 30 S. R. 38 ☐ East 🗷 West		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT		
Address 2: SUITE 200	Lease Name: SCHMIDT Well #: 3-22R		
City: IRVING State: TX Zin: 75039	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: DALE BANKHEAD	the lease below:		
Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587	KCC WICH		
Email Address: dale.bankhead@pxd.com			
	DEC 3 0 2014		
Surface Owner Information:	RECEIVED		
Name: WILLIAM C. PARR Address 1: 3151 GREENHEAD DR STE A	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: SPRINGFIELD State: IL Zip: 62707-7292 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads to	hodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered			
 the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
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