### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: January 1, 2015 Gas Lease: No. of Gas Wells \_\_\_\_\_1 KS Dept of Revenue Lease No.: 203557 Gas Gathering System:\_ Lease Name: Schmidt Gas Unit Saltwater Disposal Well - Permit No.: \_\_\_ NE . NE . NE . SW Sec. 7 Twp. 31 S R. 32 E W feet from N/ S Line Legal Description of Lease: All of Sec 7-31S-32W feet from E / W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No County: \_Seward Number of Injection Wells\_ Chase Group Production Zone(s):\_ Field Name: Hugoton Gas Area Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) leet from E / W Line of Section A KS Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Tom Melland Past Operator's License No. Contact Person: Phone: \_316 267-3241 Murfin Drilling Company, Inc. Past Operator's Name & Address: 250 N. Water, Suite 300 Wichita, KS 67202 Date: \_ Production Engineer Signature: Contact Person: Nancy Fitzwater New Operator's License No. 281-840-4000 Linn Operating, Inc. New Operator's Name & Address: 600 Travis Suite 5100 Houston, TX 77002 Linn Operating, Inc. Oil / Gas Purchaser: Title: \_\_ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: \_ Permit No.: permitted by No.: Date: Authorized Signature Authorized Signature EPR PRODUCTION \_ UIC \_ DISTRICT \_

Mail to: Past Operator

District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.:203557				
* Lease Name	Schmidt Gas Unit		Location:	All of Sec 7-31S-32W	
Well No.	API No. (YR DALD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Ołl/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-00433/	2565 FSI FNL	2715 FELVFWL	_Gas	Producing
		FSL/FNL	FEL/FWL		8
-		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL _		
		FSL/FNL .	FEL/FWL -		
		FSL/FNL	FEL/FWL _	KANSAS CORPOR	Pelved ATION COMMISSION
		FSL/FNL _	FEL/FWL _	-6 11	
		FSL/FNL _	FEL/FWL _	CONSERVATION WICHITA.	V LIVING.
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEUFWL		
		FSL/FNL _	FEL/FWL		
-		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _			
35		FSL/FNL _			
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30606	Well Location:		
Name: Murfin Drilling Company, Inc	NE_NE_SW Sec. 7 Twp. 31 S. R. 32 East West		
Name: Murfin Drilling Company, Inc Address 1: 250 N. Water Suite 300	County: Seward		
Address 2:	Lease Name: Schmidt Gas Unit Well #: 1		
Cily: Wichita State: KS Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Tom Melland	the lease below:		
Phone: ( 316 ) 267-3241 Fax: ( )			
Phone: ( 316 ) 267-3241 Fax: ( )  Email Address: tmelland@murfininc.com	DEC 0 1 200		
	"SAS CORPORATION		
Surface Owner Information:	DECOMMISSION		
Name: Vaughan, Wendell Kaye Family Trust			
Address 1: RR 1 Box 47			
Address 2:			
City: Kismet State: KS Zip: 67859 +			
	dic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	A batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner.	A batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Coknowledge that, because I have not provided this information, the plat (s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
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