### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansa's Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207204
Gas Gathering System:	Lease Name: STUBBS L M
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>- S2 _ S2 _ NE Sec. 36 Twp. 29 R. 36                                  </u>
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE Sec 36 Twp 29 Rge 36 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 4824	Contact Person: DALE BANKHEAD
	Contact Person: State St
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHIT
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 DEC 3 0 2014
Title: CORPORATE ENGINEERING V.P.	Signature: RECEIVED
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	DIONICED MATURAL DECOMPOSE
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature: Nancy Sitzwater
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # N/A has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
to pathway to the contract of	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Pate
Date:	Date:
	PRODUCTION UMAN 1 5 2015 UMAN 1 5 2015
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 207204				
* Lease Name:	STUBBS L M		* Location:	IE Sec 36 Twp 29 Rge	36 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from to ti.e. FSL = Feet from the footage from th		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-36	15-067-20546-0000/	2515 Circle FSL/RESIL	1320 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		EC 3 0 2014
					RECEIVED
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	_ Well Location:
Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200	S2_S2_NE_Sec. 36_Twp. 29_S. R. 36_ East 🗷 West
Address 1: 5205 N O'CONNOR BLVD	County: GRANT
Address 2: SUITE 200	Lease Name: STUBBS L M Well #: 2-36
City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD 969-3886 Fax: ( 972 ) 969-3587 Contact Address: dale.bankhead@pxd.com	If filing a Form T 1 for multiple walls are also well #:
ontact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
hone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587	KCC WICHI
mail Address: dale.bankhead@pxd.com	
	DEC 3 0 2014
urface Owner Information:	RECEIVED
ame: CHARLES BLAKE JR TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 824 JAMIESON RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl	hodic Protection Rorehole Intent), you must supply the surface owners and
re preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
re preliminary non-binding estimates. The locations of lease roads, tare preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this set of the surface owner by filling out the top section of this form and
re preliminary non-binding estimates. The locations or lease roads, take re preliminary non-binding estimates. The locations may be entered relect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and exCC, which is enclosed with this form.
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