KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansa's Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	πea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232802
Gas Gathering System:	Lease Name: THUROW-HILL B
Saltwater Disposal Well - Permit No.:	NW _ NW _ NE _ Sec. 32 _ Twp. 30 _ R 36 E / W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE Sec 32 Twp 30 Rge 36 W
Entire Project: Yes No	County: GRANT
Number of Injection Wells**	Production Zone(s): CHASE, COUNCIL GROVE
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 4824	Contact Person:DALE BANKHEAD
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHIT
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 PFC 3.0 2014
Title: CORPORATE ENGINEERING V.P.	Man Dec 30 Earl
Title:	Signature: RECEIVED
33999	Contact Person: NANCY FITZWATER
New Operator's License No. 33999	
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES
HOUSTON, TEXAS 77002	Date: 12/08/2014
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # N/A has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any owner-only interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
	1AN 1 5 2015 JAN 1 5 2013
DISTRICT	
Mail to: Past Operator New Opera	District

Side Two

Must Be Filed For All Wells

No.: 232802				
THUROW-HILL B		* Location:	NE Sec 32 Twp 30 Rge 3	6 W
API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-067-21723-0000	300 Circle FSL/FDSL	2448 Circle	GAS	PR
	FSL/FNL	FEL/FWL		
	F\$L/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	KCC	WICHITA
	FSL/FNL	FEL/FWL	DEC	3 0 2014
	FSL/FNL	FEL/FWL	RI	ECEIVED
		FEL/FWL		
		FEL/FWL		
	FSL/FNL	FEL/FWL		
	-			
	THUROW-HILL B API No. (YR DRLD/PRE '67) 15-067-21723-0000 /	No.: 232802 THUROW-HILL B API No. (YR DRLD/PRE '67) 15-067-21723-0000 / 300 FSL/FNL FSL/FNL	THUROW-HILL B API NO. (YR DRLD/PRE '67) (YR DRLD/PRE '67) API NO. (i.e. FSL = Feet from Section Line) 15-067-21723-0000 / 300 Circle FSL/FNL	THUROW-HILL B *Location: NE Sec 32 Twp 30 Rge 3 API No. (YR DRLD/PRE '67) [Le. FSL = Feet from South Line) (YR DRLD/PRE '67) 15-067-21723-0000 / 300 Circle FSL/EDL 2448 FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4824	Well Location:	
Name: PIONEER NATURAL RES. USA INC.	NW_NW_NE_Sec. 32 Twp. 30 S. R. 36 ☐ East ★ West	
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200	County: GRANT	
Address 2: SUITE 200	Lease Name: THUROW-HILL B Well #: ATU 1	
City: ITV ITV	If filing a Form T-1 for multiple wells on a lease, enter the local descrip	
Contact Person: DALE BANKHEAD	the lease below:	
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	KCC WICH	
Email Address: dale.bankhead@pxd.com		
	DEC 3 0 2014	
Surface Owner Information:	RECEIVED	
Name: GRANT COUNTY FARMS	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: GRANT COUNTY FARMS Address 1: 5040 ACOMA ST	 When filing a Form 1-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 	
Address 2:		
City: DENVER State: CO Zip: 80216 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and	
 the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and	
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