## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansa's Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ittea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:207211  Lease Name: THUROW MILTON  SE _ SE _ NW _ NW _ Sec20   Twp30   R36		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW Sec 20 Twp 30 Rge 36 W  County: GRANT  Production Zone(s): COUNCIL GROVE  Injection Zone(s):		
Entire Project: Yes No			
Number of Injection Wells **			
Field Name: PANOMA GAS AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4824 /	Contact Person: DALE BANKHEAD KCC WICHIT		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date: 12/08/2014 DEC 3 0 2014		
	~. /		
Title: CORPORATE ENGINEERING V.P.	Signature: RECEIVED		
New Operator's License No	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: PIONEER NATURAL RESOURCES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
	Nancy Fitzwater		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # N/A has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION JAN 1 3 2010		
Mail to: Past Operator New Opera	ator District		

#### Side Two

### Must Be Filed For All Wells

Lease Name:	THUROW MILTON		* Location:	NW Sec 20 Twp 30 Rge 3	6 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-20	15-067-20234-0000	Circle 1260 FSL/ROSL	1260 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

4824			
OPERATOR: License # 4824	Well Location:  SE_SE_NW_NW_Sec. 20_Twp. 30_S. R. 36East 🗷 West		
OPERATOR: License # 4824  Name: PIONEER NATURAL RES. USA INC.  Address 1: 5205 N O'CONNOR BLVD  Address 2: SUITE 200			
Address 1: 9205 N O CONNOR BLVD	County: GRANT		
Address 2: SUITE 200	Lease Name: THUROW MILTON Well #: 2-20		
City: IRVING State: TX Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  KCC WICH!		
Contact Person: DALE BANKHEAD  Phone: ( 972 ) 969-3886 Fax: ( 972 ) 969-3587			
Phone: ( 972 ) 969-3880 Fax: ( 972 ) 969-3367			
Email Address: dale.bankhead@pxd.com	DEC 3 0 2014		
Surface Owner Information:	RECEIVED		
Name: LARRY YODER	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1556 ROAD H	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: HUGOTON State: KS Zip: 67951 +			
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and omail address.		
	and email address.		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.		