KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nited with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2015	
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 204204	
Gas Gathering System:	Lease Name; _ Warner Gas Unit	
Saltwater Disposal Well - Permit No.;	NE - NE - NE - SW Sec. 8 Twp. 31 S R. 32 F/W	
Spot Location: feet from N / S Line	The state of the s	
feet from DE / DW Line	Legal Description of Lease: All of Section 8-31S-32W	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Seward	
Number of Injection Wells **	Production Zone(s): Chase Group	
Field Name: Hugoton Gas Area	Injection Zone(s):	70-
** Side Two Must Be Completed.	WWAS CORR	Received PORATION COMMISSION
	DEC	0 1 2014
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section	2014
	feet from E / W Line of Section WICH	TON DIVISION
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling	1,48
Past Operator's License No. 30606	Contact Person: Tom Melland	
Past Operator's Name & Address: Murfin Drilling Company, Inc	Phone: 316-267-3241	
250 N. Water, Suite 300 Wichita, KS 67202	Date:	
Title: Production Engineer	Signature: Thomas I Milled	
Tide:	Thomas & Milland	
33999/	Contact Person: Nancy Fitzwater	-
New Operator's License No. 33999/		
New Operator's Name & Address: Linn Operating, Inc	Phone: 281-840-4000	
600 Travis Suite 5100 Houston, TX 77002	Oil / Gas Purphaser: Linn Operating, Inc.	
	Date: 11-25-2014	
Title:	Signature: 1 Milly 917 Mills DW 178	
	3 00	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been	
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.	
The state of the s		
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
	· · · · · · · · · · · · · · · · · · ·	
Date:	Date:	
Authorized Signature /	Authorized Signature	
	RODUCTION UIC	
Mail to: Past Operator New Operator	District	

Side Two

Must Be Filed For All Wells

KDOR Lease N	No.: 204204				
Lease Name: _	Warner Gas Unit		Location:	All of Sec 8-31S-32W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-175-00434	2490 (FS) FNL	2490 FELFWI	Gas	Producing
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		3 <u></u>
		FSL/FNL	FEVFWL		7
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KANSAS LURPON
	•	FSL/FNL	FEL/FWL		Received Received
		FSL/FNL .	FEL/FWL .		CONSERVATION
		FSL/FNL _	FEL/FWL _		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEUFWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL _		3 - 100000 - 100000
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL _		92 400
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30606	Well Location:	
Name Murfin Drilling Company, Inc		
Name: Murfin Drilling Company, Inc Address 1: 250 N. Water Suite 300	County: Seward	
Address 2:	County: Seward Lease Name: Warner Gas Unit Well #:1	
Silv: Wichita State: KS Zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below: KANSAS CORPORATION COMMIS	
mail Address: lmelland@murfininc.com	- 0 1 2014	
	WICHILL ROUNDIN	
rurface Owner Information: 7M Farms Inc.		
ame;ZM Farms Inc ddress 1: 15533 Road 27	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
ddress 2:		
this form is being submitted with a Form C-1 (Intent) or CR-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and	
ne KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
he KCC with a plat showing the predicted locations of lease roads, to	ank batteries, pipelines, and electrical lines. The locations shown on the plat	
ne KCC with a plat showing the predicted locations of lease roads, to re preliminary non-binding estimates. The locations may be entered elect one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
The kCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and	
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