KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansa's Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 01/01/15 Oil Lease: No. of Oil Wells _ Effective Date of Transfer: Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: 224806 Gas Gathering System: Lease Name: WRIGHT Saltwater Disposal Well - Permit No.: ____ Spot Location: _ _ feet from N / S Line Legal Description of Lease: _ feet from | E / | W Line NE Sec 24 Twp 29 Rge 34 W Enhanced Recovery Project Permit No.: _ County: _HASKELL Entire Project: Yes No Number of Injection Wells _ Production Zone(s): COUNCIL GROVE Field Name: HUGOTON GAS AREA Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover DALE BANKHEAD Past Operator's License No. Contact Person: KCC WICHITA PIONEER NATURAL RES. USA INC. Phone: 972-969-3886 Past Operator's Name & Address: 5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039 12/08/2014 DEC 3 0 2014 Title: CORPORATE ENGINEERING V.P. Signature: _ RECEIVED Contact Person: NANCY FITZWATER 33999 < New Operator's License No. New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4266 600 TRAVIS, SUITE 5100 Oil / Gas Purchaser: PIONEER NATURAL RESOURCES Date: 12/08/2014 HOUSTON, TEXAS 77002 Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR Nancu Fitzwater Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: __ Date: Authorized Signature Authorized Signature EPR DISTRICT ... PRODUCTION Mail to: Past Operator _ New Operator District

Side Two

Must Be Filed For All Wells

Lease Name: _	WRIGHT		* Location:	NE Sec 24 Twp 29 Rge 34	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4-24	15-081-21492-0000	330 Circle FSL/FSSL	2310 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC V	WICHITA
		FSL/FNL	FEL/FWL	•	0 2014
		FSL/FNL	FEL/FWL	-	CEIVED
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

4904			
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC.	NW_NW_NE_Sec. 24 Twp. 29 S. R. 34 East X Wes		
Address 1: 5205 N O'CONNOR BLVD	County: HASKELL		
Address 2: SUITE 200	Lease Name: WRIGHT Well #: 4-24		
OPERATOR: License # 4824 Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 + Contact Person: DALE BANKHEAD	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: DALE BANKHEAD Phone: (972) 969-3886 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com	KCC WICHITA		
Email Address: date.banknead@pxd.com	DEC 3 0 2014		
Surface Owner Information:	RECEIVED		
Name: KIRBY CLAWSON Address 1: P.O. BOX 279	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: P.O. BOX 279			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: PLAINS State: KS Zip: 67869 +			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
 the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form 	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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