KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansa's Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 01/01/15		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223363 Lease Name: YOUNG CHARLES SENWNWSec4Twp31R34		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW Sec 4 Twp 31 Rge 34 W		
Entire Project: Yes No	County: SEWARD		
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE		
Field Name: PANOMA GAS AREA	Injection Zone(s):		
** Side Two Must Be Completed.	injection 2016(3).		
Surface Pit Permit No.: N/A	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section Haul-Off Workover □ Drilling		
	J KN		
Past Operator's License No. 4824	Contact Person:DALE BANKHEAD		
Past Operator's Name & Address: PIONEER NATURAL RES. USA INC.	Phone: 972-969-3886 KCC WICHITA		
5205 N. O'CONNOR BLVD, SUITE 200 IRVING, TX 75039	Date:		
Title: CORPORATE ENGINEERING V.P.	Signature: DEC 3 0 2014		
	RECEIVED		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4266		
600 TRAVIS, SUITE 5100	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
HOUSTON, TEXAS 77002	Date: 12/08/2014		
Title: REGULATORY COMPLIANCE ADVISOR/SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit permitted by No.:		
Permit No.: Recommended action:			
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR/-/3-/5 F	PRODUCTION JAN 1 4 2015 UIJAN 1 4 2015		
Mail to: Past Operator New Operato			

Side Two

Must Be Filed For All Wells

Lease Name:	YOUNG CHARLES		* Location:^	NW Sec 4 Twp 31 Rge 34	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3-5	15-175-21840-0000	Circle 1120 FSL/RDIL	1225 Circle	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC	WICHITA
		FSL/FNL	FEL/FWL	DEC	3 0 2014
		FSL/FNL	FEL/FWL	RI	ECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u></u> .	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) AMENDED		
4924	TIMENDED		
OPERATOR: License # 4824	Well Location:		
Name: PIONEER NATURAL RES. USA INC. Address 1: 5205 N O'CONNOR BLVD	SENW_NW Sec. 4 Twp. 31 S. R. 34 East 🗵 West		
	County: SEWARD		
Address 2: SUITE 200 City: IRVING State: TX Zip: 75039 +	County: SEWARD Lease Name: YOUNG CHARLES Well #: 3-5		
City: TRVING State: 1X Zip: 75039 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: DALE BANKHEAD FOR QUESTIONS, CALL VIRGINIA TIJERINA 972-969-5837	the lease below.		
Phone: (972) 969-3889 Fax: (972) 969-3587 Email Address: dale.bankhead@pxd.com			
VANDAG GOODS CO.			
Surface Owner Information: Name: ROY & LAURA BROWN JAN 26 2015	\		
Name: ROY & LAURA BROWN Address 1: P.O. BOX 821	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
12/08/2014 Date: Signature of Operator or Agent:	Corporate Engineering V.P.		
Date: Signature of Operator or Agent: Control Cont	Title:		