

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 46 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☒ Saltwater Disposal Well - Permit No.: D-27,830
Spot Location: 96 feet from ☐ N / ☒ S Line
2805 feet from ☒ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E-25,379
Entire Project: ☐ Yes ☒ No
Number of Injection Wells 18 **

Field Name: Blue Mound

**** Side Two Must Be Completed.**

Effective Date of Transfer: JANUARY 2, 2006
KS Dept of Revenue Lease No.: 122788 MB
Lease Name: Cox
_____ Sec. 18 Twp. 22 R. 22 ☒ E ☐ W
Legal Description of Lease: SW/4
sec 18 twp 22S rge 22e
County: Linn
Production Zone(s): Bartlesville
Injection Zone(s): Bartlesville

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 3728 /
Past Operator's Name & Address: R.J. Enterprises
1203 East 4th Ave. Garnett, Kansas 66032
Title: owner

Contact Person: Roger Kent
Phone: 785-448-6995 or 7725
Date: JANUARY 2, 2006
Signature: Roger Kent

New Operator's License No. 5556 /
New Operator's Name & Address: Viva International
8357 Melrose Drive Lenexa, Kansas 66214 -1629
Title: president

Contact Person: Robert P. Bukaty
Phone: 913-859-0438
Oil / Gas Purchaser: _____
Date: JANUARY 2, 2006
Signature: BB

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Viva International is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No. D-27,830. Recommended action: None
Date: 5-29-09 Barbara Montgomery
Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____
Date: _____
Authorized Signature

DISTRICT _____	EPR <u>5-25-07</u>	PRODUCTION <u>6/1/09</u>	UIC <u>5-29-09</u>
Mail to: Past Operator <u>5-29-09</u>	New Operator <u>5-29-09</u>	District <u>5-29-09</u>	<u>3</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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2805 feet from ☒ E / ☐ W Line
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sec 18 twp 22S rge 22E
County: Linn
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Injection Zone(s): Bartlesville

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

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Title: owner

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Phone: 785-448-6995 or 7725
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Signature: Roger Kent

New Operator's License No. 5556
New Operator's Name & Address: Viva International
8357 Melrose Drive Lenexa, Kansas 66214
Title: president

Contact Person: Robert P. Bukaty
Phone: 913-859-0438
Oil / Gas Purchaser: _____
Date: JANUARY 2, 2006
Signature: [Signature]

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new operator and may continue to inject fluids as authorized by
Permit No. E-25,379. Recommended action: None
Date: 5-29-09 [Signature]
Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____
Date: _____
Authorized Signature

DISTRICT _____	EPR <u>5-25-09</u>	PRODUCTION <u>6/1/09</u>	UIC <u>5-29-09</u>
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Must Be Filed For All Wells

KDOR Lease No.: 122788* Lease Name: Cox* Location: sec 18 twp 22 rge 22e

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
SWD#1	15-107-23,623 ✓	96 ^{Circle} (FSL/FNL) 2805 ^{Circle} (FEL/FWL)	WDW	active
1A	15-107-23,624 ✓	2475 (FSL/FNL) 3235 (FEL/FWL)	oil	prod
3A	15-107-23,625 ✓	2035 (FSL/FNL) 2805 (FEL/FWL)	oil	prod
7A	15-107-23,645 ✓	1595 (FSL/FNL) 2805 (FEL/FWL)	oil	prod
11A	15-107-23,646 ✓	1045 (FSL/FNL) 2805 (FEL/FWL)	oil	prod
2	15-107-22,223-A	165 (FSL/FNL) 3135 (FEL/FWL)	oil	prod
API # for Hodges #32 Section 26-22-21E NOT transferred. Triple-I, Inc. opr. #5756				
WSW 1	15-107-22,997 ✓	330 (FSL/FNL) 4220 (FEL/FWL)	WSW	active
10	15-107-22,941 ✓	1815 (FSL/FNL) 3135 (FEL/FWL)	oil	prod
8	15-107-22,939 ✓	1485 (FSL/FNL) 3135 (FEL/FWL)	oil	prod
6	15-107-22,937 ✓	1155 (FSL/FNL) 3135 (FEL/FWL)	oil	prod
15	15-107-22,942 ✓	495 (FSL/FNL) 2805 (FEL/FWL)	oil	prod
19	15-107-22,957 ✓	2475 (FSL/FNL) 3750 (FEL/FWL)	oil	prod
20	15-107-22,958 ✓	2145 (FSL/FNL) 3750 (FEL/FWL)	oil	prod
16	15-107-22,943 ✓	495 (FSL/FNL) 3135 (FEL/FWL)	oil	prod
30	15-107-22,967 ✓	825 (FSL/FNL) 3465 (FEL/FWL)	oil	prod
1	15-107-22,227	165 (FSL/FNL) 3815 (FEL/FWL)	oil	prod
API # for W Cox #1 Section 18-21-22E opr. #8987 Sadler Oil Enterprises, Inc. NOT transferred				
21	15-107-22,963 ✓	2475 (FSL/FNL) 4095 (FEL/FWL)	oil	prod
17	15-107-22,955 ✓	2475 (FSL/FNL) 3465 (FEL/FWL)	oil	prod
29	15-107-22,962 ✓	1155 (FSL/FNL) 3465 (FEL/FWL)	oil	prod
27	15-107-22,965 ✓	1815 (FSL/FNL) 4095 (FEL/FWL)	oil	prod
25	15-107-22,961 ✓	1815 (FSL/FNL) 3750 (FEL/FWL)	oil	prod
24	15-107-22,960 ✓	1485 (FSL/FNL) 3465 (FEL/FWL)	oil	prod
4	15-107-22,935 ✓	825 (FSL/FNL) 3135 (FEL/FWL)	oil	prod

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A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 122788* Lease Name: COX* Location: sec 18 twp 22 rge 22e

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22	15-107-22,964 ✓	2145 ^{Circle} (FSL/FNL)	4095 ^{Circle} (FEL/FWL)	oil	prod
23	15-107-22,959 ✓	1815 (FSL/FNL)	3465 (FEL/FWL)	oil	prod
12	15-107-22,914 ✓	2155 (FSL/FNL)	3135 (FEL/FWL)	oil	prod
18	15-107-22,956 ✓	2145 (FSL/FNL)	3465 (FEL/FWL)	oil	prod
13	15-107-22,915 ✓	2475 (FSL/FNL)	2805 (FEL/FWL)	oil	prod
I-4	15-107-22,975 ✓	1320 (FSL/FNL)	2970 (FEL/FWL)	inj.	active
I-5	15-107-22,976 ✓	990 (FSL/FNL)	2970 (FEL/FWL)	inj.	active
I-3	15-107-22,974 ✓	1650 (FSL/FNL)	2970 (FEL/FWL)	inj.	active
I-11	15-107-22,982 ✓	1320 (FSL/FNL)	3300 (FEL/FWL)	inj.	active
I-10	15-107-22,981 ✓	1650 (FSL/FNL)	3300 (FEL/FWL)	inj.	active
I-9	15-107-22,980 ✓	1980 (FSL/FNL)	3300 (FEL/FWL)	inj.	active
I-6	15-107-22,977 ✓	660 (FSL/FNL)	2970 (FEL/FWL)	inj.	active
I-7	15-107-22,978 ✓	330 (FSL/FNL)	2970 (FEL/FWL)	inj.	active
I-16	15-107-22,985 ✓	1980 (FSL/FNL)	3630 (FEL/FWL)	inj.	active
I-22	15-107-22,986 ✓	2310 (FSL/FNL)	3940 (FEL/FWL)	inj.	active
I-23	15-107-22,987 ✓	1980 (FSL/FNL)	3940 (FEL/FWL)	inj.	active
I-15	15-107-22,984 ✓	2310 (FSL/FNL)	3630 (FEL/FWL)	inj.	active
I-12	15-107-22,983 ✓	990 (FSL/FNL)	3300 (FEL/FWL)	inj.	active
3W	15-107-23,652 ✓	1750 (FSL/FNL)	2650 (FEL/FWL)	inj.	active
2W	15-107-23,651 ✓	2190 (FSL/FNL)	2650 (FEL/FWL)	inj.	active
1W	15-107-23,650 ✓	2630 (FSL/FNL)	2650 (FEL/FWL)	inj.	active
4W	15-107-23,653 ✓	1310 (FSL/FNL)	2650 (FEL/FWL)	inj.	active
7W	15-107-23,654 ✓	2630 (FSL/FNL)	3090 (FEL/FWL)	inj.	active

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