061314\_Chase\_Lease\_INJ.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	tted with this form.
Oil Lease: No. of Oil Wells 9 **	Effective Date of Transfer: 6/13/14
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 119544
Gas Gathering System:	Lease Name: Chase Lease
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	NE - NW - NW Sec. 33 Twp. 17 R. 21  ▼ E W
feet from E / W Line	Legal Description of Lease: township 17 S, range 21 East Franklin Co. KS
The No	orth 33 % acres of the NW1/4 of the NW1/4  NW/4), and the NE % of the NW %(NE/4NW/4) KANSAS CORPORATION COMMISSION
	Gunty: Franklin County
Entire Project: Yes No 2 1- WAUHOT	(ICC ) UL1 14 /U14
Hield Name: Paola-Rantoul	Production Zone(s): cattleman  CONSERVATION DIVISION
** Side Two Must Be Completed.	Injection Zone(s): cattleman WICHITA, KS
	Colina of Costion
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 35000 /	Contact Person: Norman Thole
Past Operator's Name & Address: Flinthills Oil Company, LLC	Phone: 913-660-3312
27011 W. 226th St., Spring Hill, KS 66083	Date: 6/13/14 RECEIVED
Title: President	Signature:
	Contact Person: Tom Cain
New Operator's License No. 32834 /	
New Operator's Name & Address: JTC Oil, Inc.	Phone: 913-755-2959
35790 Plum Creek Rd., Osawatomie, KS 66064	Oil / Gas Purchaser: Pacer Energy Marketing
	Date: 6/13/14
Title: President	VSignature:
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
JTC. Oil Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-24.623 . Recommended action: Need USC 5	permitted by No.:
for 2009-2013 + Need Application on = I-1.	NOT AUTHORIZED
Date: 12-4-14 Cherry & Daws	Date:
Authorized Signature	Authorized Signature
	•
10 3-111	PRODUCTION DEC 1 1 ZUI4 UIC 12-4-14

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 — 15 (3)

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 119544			
* Lease Name:	Chase Longs	* Locati	on: 33-17-21 East	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Chase 1	15-059-22834	825 FSL FNL 165 FFL	oil oil	prod
Chase 2	15-059-22835	825 FSV/FNL 495 FEV	oil	prod
Chase 3	15-059-22836/	825 FS FNL 825 FEL	FWL oil	prod
Chase 5	15-059-22838 /	825 FS FNL 1485 FEL	FWL oil	prod
Chase 9	15-059-22842	1155 FS FNL 2455 FE	FWL oil	prod
Chase 7	15-059-24212-0001	5115 FSL/NL 4830 FEL	w <sub>L</sub> inj	active
Chase 4	15-059-22596-0001 v	4770 FSL/FNL 3450 FEL	w <sub>L</sub> <u>inj</u>	active
Chase B-1	15-059-01096 🗸	180 FS /FNL 210 FEL	FWL oil	prod
P-6	15-059-26563-00-00	5/55/51 48/8 FEL 180 FSL/FNL) 540 FEL	FWL) oil	prad
P-8	15-059-26564-00-00	14482 FSL 4160 FEL 2160 FEL	FWL oil	IN-CPIII ONCO 7-25-1
<u>l-1</u>	15-059-26565-00-00	1949 FSL 4987 FEL 375 FSL/FNL 330 FEL	FWL inj Need Applica	timet active
Chase J-1	15-159-24592	5070 FSLIFNL 4125 FEL	WL oil	prod
		FSL/FNL FEL/	1	USE!
7		FSL/FNL FEL/		KCC WICHITA
000 01100 00000 1101 000 0000000000000	.>			DEL 0 3 2014
		FSL/FNL FEL/		RECEIVED
The second secon		FSL/FNLFEL/		
		FSL/FNLFEL/	FWL	Received KANSAS CORPORATION COMMISSION
		FSL/FNLFEL/	FWL	OCT 1 4 2014
		FSL/FNL FEL/	FWL	CONSERVATION DIVISION WICHITA, KS
months services and color of the color of th		FSL/FNLFEL/	FWL	•
		FSL/FNLFEL/	FWL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32834	Well Location:
Name: JTC Oil, Inc.	NE_NW_NW_NW_Sec. 33 Twp. 17 S. R. 21 X East West
Address 1: 35790 Plum Creek Rd.	County: Franklin County
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Tom Cain	the lease below: township 17 south, range 21 East, Franklin
Phone: ( 913 ) 755-2959 Fax: ( 913 ) 755-2990	County
Email Address: tcain@aceoilwellservice.com	The North 33 ½ acres of the NW1/4 of the NW1/4 (NW/4NW/4), and the NE ¼ of the NW ½(NE/4NW/4)
Surface Owner Information:	
Name: Francis E. Mastel	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 4553 Jackson Rd.,	
1001035 2.	
City: Rantoul State: KS Zip: 66079	<b>03 2014</b>
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ed on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat ed on the Surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this ext, and email address.  I acknowledge that, because I have not provided this information, the electrical enditional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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