KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Fifted

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224027
Gas Gathering System:	Lease Name: C.S. HIGH
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SENW _ NW _ Sec33 _ Twp31S _ R32 E
feet from E / W Line	Legal Description of Lease: SE-NW-NW of Sec.33 - Twp.31S - R.32W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA
Past Operator's License No33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 10/13/2014
Title: Production Administration Supervisor	Signatures Hell The The Signatures The signatures of the signature of the
/	
New Operator's License No. 34997	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: NCRA/ONEOK FIELD SERVICES
Tulsa, OK. 74103	Date:
Title: President/CEO CONSERVATION DIVISION	
Title: WICHITA, KS	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	·
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: / Authorized Signature /	Date:
	PRODUCTION - 8 2015
Mail to: Past Operator New Operator	UNIT 1
· •	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224027	Western and the			
* Lease Name:	C.S. HIGH		* Location:	SE-NW-NW of Sec.33 -	Twp.31S - R.32W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-2	15-175-21874-0000 [/]	4030 FS /FNL	4030 Gircle	GAS	PR0D
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL	KANSAS	- Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		10V 0 5 2014
		FSL/FNL	FEL/FWL	CO	NSERVATION DIVISION WICHITA, KS
		ESI /ENI	FEI /FWI		4410111175 110

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent)		
OPERATOR: License # 33094	Well Location:		
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000	SE -NW-NW Sec. 33 Twp. 31 S. R. 32 ☐ East ⊠ West		
Address 1, 202 S. Cheyenne Ave.	County Seward		
Address 2: Suite 1000	County: Seward Lease Name: C. S. HIGH Well #: 1-2		
City Tulsa State OK. 7in 74103	Lease Name Well #:		
Contract Person: Genea Holloway	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE-NW-NW of Sec.33 - Twp.31S - R.32W		
Phone: (918) 295-1658 Fax: (918) 512-4120			
City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
That it do not be a second of the second of			
Surface Owner Information:			
Name: JOHN BARNHARDT REV LIV TRJANESE BARNHARDT REV LIV TR	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: JOHN BARNHARDT REV LIV TR JANESE BARNHARDT REV LIV TR Address 1: 608 S GLEN OAKS CIR Address 2:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: NIXA State: MO Zip: 65714 +			
are preliminary non-binding estimates. The locations may be entered Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct to 10/13/2014 Date: Signature of Operator or Agent:	Production Administration Supervisor Title:		
	KANSAS CORPORATION COMMIS		

NOV 0 5 2014