KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: D. R. LIGHTNER
Saltwater Disposal Well - Permit No.:	<u>SW _ SW _ NW Sec. 08 Twp. 26S R. 31 </u>
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: FINNEY
Number of Injection Wells ** HUGOTON GAS AREA	Production Zone(s): CHASE GROUP
Field Name: HUGOTON GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K√k
Past Operator's License No. 33094	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 10/13/2014
Title: Production Administration Supervisor	Signature: Heree Holland
New Operator's License No. 34997	Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp.	Phone: 918-582-5310
401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: N/A
Tulsa, OK. 74103 NOV 0 5 2014	Date:
Title: President/CEO CONSERVATION DIVISION	Signature: //////
WICHITA, KS	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has beer
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1	PRODUCTION Ud AN - 1 2013
Mail to: Past Operator New Operator	tor District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 202	387			
* Lease Name:	D. R. LIGHTNER	***************************************	* Location:S	SW-SW-NW OF SEC 08-	TWP. 26S-R. 31W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-055-21785-0000	2986 ESLYFNL	4931 Circle	GAS	TA'D
	The state of the s	FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL	494.9	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	WWW.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	***************************************
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				TARIMON MANAGEMENT	
,					
······	-				
			FEL/FWL		
		FSL/FNL	FEL/FWL	Marrier	4W = 1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	RANSAS CORP	eceived Oration commission
		FSL/FNL	FEL/FWL		0 5 2014
w	4-98-40-4	FSL/FNL	FEL/FWL	CONSERV	ATION DIVISION
		FSL/FNL	FEL/FWL	Wic	CHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Cathodic Protection Borehole Intent)		
OPERATOR: License # 33094	Well Location:		
Name: Cimarex Energy Co.	SW_NW Sec. 08 Twp. 26 S. R. 31 East 🗵 West		
Name: Cimarex Energy Co. Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000	County: FINNEY		
Address 2: Suite 1000	County: FINNEY Lease Name: D. R. LIGHTNER Well #: 1-2		
City: Tulsa State: OK. 7io: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SW-SW-NW OF SEC 08-TWP. 26S-R. 31W		
Contact Person. Genea Holloway			
Phone: (918) 295-1658 Fax: (918) 512-4120			
City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com			
Surface Owner Information: Name: ROBERT D LIGHTNER	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 6110 E PLYMELL RD	sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 6110 E PLYMELL RD Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: GARDEN CITY State: KS Zin: 67846 + 9721			
	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
torn, and of my operator harrie, address, priorie harrison, tax, c	and email address.		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and		
☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		

NOV 0 5 2014