### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:08/01/2014			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 108920 133051			
Gas Gathering System:	Lease Name: JONES O (PPU 76)			
Saltwater Disposal Well - Permit No.:	·			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE-NE-NW OF SEC 16-TWP. 27S-R. 34W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: HASKELL			
Number of Injection Wells **	Production Zone(s): Chase Group			
Field Name: PLEASANT PRAIRIE	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Conference Dia Descrita Na	fact from TN / TS Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Camilian	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling પ્રેપ્			
Past Operator's License No. 33094 /	Contact Person: Genea Holloway			
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658			
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 08/07/2014			
Title: Production Administration Supervisor	/ Start Stall of D			
lite:	Signature: June Wallang			
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas			
Now Operator's Name & Address. Casillas Petroleum Corp.	Phone: 918-582-5310			
New Operator's Name & Address: Received  401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION				
TO TO. DOUBLE TWO, GUILD 2400	Oil / Gas Purchaser: NCRA			
Tulsa, OK. 74103 NOV 0 5 2014	Date: 9-9-/9			
Title: President/CEO CONSERVATION DIVISION WICHITA, KS	Signature:			
топодав .				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: Authorized Signature			
1.7.1	PRODUCTION - 7. 15 4AN - 7 2015			
Mail to: Past Operator New Operato	Oniv			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 108920 9	33051			
* Lease Name:	JONES O (PPU 76)		Location:_N	IE-NE-NW OF SEC 16-1	TWP. 27S-R. 34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
7319	15-081-00002-0000 v	4950 FSL FNL	2970 FELFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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				KANSAS COR	Received PORATION COMMISSION
		FSL/FNL	FEL/FWL	NOV	0 5 2014
		FSL/FNL	FEL/FWL	CONSER	VATION DIVISION
		FSL/FNL	FEL/FWL	W	ICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent)			
OPERATOR: License # 33094	Well Location:			
Name: Cimarex Energy Co.	NE NE Sec. 08 Twp. 27 S. R. 34 East West			
Name: Cimarex Energy Co.  Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000  City: Tulsa State: OK. Zip: 74103 +	County: HASKELL			
Address 2: Suite 1000	County: HASKELL  Lease Name: JONES Well #: 19			
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Genea Holloway				
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120				
Email Address: gholloway@cimarex.com				
Surface Owner Information:  Name: TLW LAND & CATTLE LP  Address 1: P O BOX 2410  Address 2: When filing a Form T-1 involving multiple surface owners, attach an add sheet listing all of the information to the left for each surface owner. So owner information can be found in the records of the register of deeds county, and in the real estate property tax records of the county treasure.  City: OKLAHOMA CITY State: OK Zip: 73118 + 2410				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
08/18/2014 Date: Signature of Operator or Agent:	Hallow Production Administration Supervisor			
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Received KANSAS CORPORATION COMMISSION

NOV 0 5 2014