### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	eu with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: MOORE
Saltwater Disposal Well - Permit No.: D27522	* N
Spot Location: feet from N / S Line	Legal Description of Lease: NE-SW- SE - of Sec. 06- Twp.30- R.33
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Ves No	County: Haskell
Number of Injection Wells **	Production Zone(s): Chase Group
Field Name: Hugoton Gas Area	Injection Zone(s): GlocieHA
** Side Two Must Be Completed.	Injection Zone(s).
	China di Cartina
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 人人
Past Operator's License No. 33094 /	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor	A and A A A A A A A A A A A A A A A A A A A
Title: Production Administration Supervisor	Signature Signature Volume 4
New Operator's License No. 34997 /	Contact Person: Greg R. Casillas
Casillas Petroleum Corp.	Phone: 918-582-5310
New Operator's Name & Address: Casillas Petroleum Corp. Received 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION	1000
·	Oil / Gas Purchaser: NCRA / OP Midstream
Tulsa, OK. 74103 NOV 0 5 2014	Date: 9-9-14
Title: President/CEO CONSERVATION DIVISION	Signature:
WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
Casillas Petroleom Corp is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-27,522 . Recommended action: Nove	permitted by No.:
Date: 1-7-15 Chewl & Boul	Date:
Authorized Signature	Authorized Signature
1 6 7 7	PRODUCTION 1.12.15 UIC 1-7-15
Mail to: Past Operator New Operato	or $-7-5$ District $(1)$ $1-1-5$

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.:	<u> </u>		* N	
* Lease Name:	MOORE		* Location:N	NE-SW- SE - of Sec. 0	6- Twp.30- R.33
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	115-081-19001-0001	3655 FSL FNL	1641 Circle	INJ	Al
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	De	eceived
		FSL/FNL	FEL/FWL	KANSAS CORPO	PRATION COMMISSION
	-	FSL/FNL	FEL/FWL	NOV	0 5 2014
		FSL/FNL	FEL/FWL		ATION DIVISION HITA KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Well Location:	
OPERATOR: License # 33094  Name: Cimarex Energy Co.	NE SW NE - 06 - 30 - 33	
Address 1. 202 S. Cheyenne Ave.	County: HASKELL	
Address 2. Suite 1000	County: HASKELL Lease Name: MOORE Well #: 1	
City: Tulsa State: OK. Zin: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Genea Holloway	the lease below:	
Phone: (918 ) 295-1658 Fax: (918 ) 512-4120	-	
Address 1: 202 S. Cheyenne Ave.  Address 2: Suite 1000  City: Tulsa  Contact Person: Genea Holloway  Phone: (918) 295-1658  Fax: (918) 512-4120  Email Address: gholloway@cimarex.com	_	
Limit / ddiood.	<del>-</del>	
Surface Owner Information:		
Name: BILL A LE KING	_ When filing a Form T-1 involving multiple surface owners, attach an additiona	
Name: BILL A LE KING Address 1: 1102 MOCKINGBIRD LANE	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>	
	, , , , , , , , , , , , , , , , , , , ,	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cation the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    X	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and	
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Received KANSAS CORPORATION COMMISSION

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