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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200298
Gas Gathering System:	Lease Name: BEYMER
Saltwater Disposal Well - Permit No.:	0 SW SW NE Sec. 10 Twp. 25 R. 36W EXW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T25S-R36W: SEC 10 ALL
Entire Project: Yes No	
Number of Injection Wells **	County: KEARNY
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tim, Welch
Inte:	Signature:
New Operator's License No33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:
	Date: 08/15/2014
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwator
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR F	PRODUCTION DEC 1 7 2014 U GIE 1 / 2014
	PRODUCTION

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 200298	·			
* Lease Name:	BEYMER		* Location: 10	25 36WNE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet for		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-10	15093003090000 /	2607FNL	2310FEL	GAS	PR
		FSL/FNL	FEL/FWL	i Programa de la composición del composición de la composición de la composición de la composición de la composición del composición de la composición del composición de la composición del composición del composición del composición del composición del composición del composición d	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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<u></u>		FSL/FNL	FEL/FWL		- <u>- 14 - 17 - 17 - 17 - 17 - 17 - 17 - 1</u>

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API #:15093003090000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C-1)	athodic Protection Borehole Intent)			
OPERATOR: License #	Mallioppin			
Name: XTO ENERGY INC.	Well Location: 0 SW SW NE Sec. 10 Twp.25 S. R. 36 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County: KEARNY			
Address 2:	Lease Name: BEYMER Well #:1-10			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()	T25S-R36W: SEC 10 ALL			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2: City: State: Zîp:+	county, and in the real estate property tax records of the county treasurer.			
Sizile: +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on a Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface own task.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form bing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.			
Date: 8/15/2014 Signature of Operator or Agent: Tim Welch	Title: Vice President-Land			

KDOR #200298

Surface Owners KCC WICHITA

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API#: 150930	003090000	Lease Name: BEYMER		Well # <u>1-10</u>	
Owner Name:	HUSTED, DEANNA I	ETAL			
Address:	PO BOX 363				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
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Owner Name:					
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