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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells ++	KS Dept of Revenue Lease No.: 200299
Gas Gathering System:	Lease Name: BEYMER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	O NW NW SE Sec. 17 Twp. 25 R. 36W EXW  Legal Description of Lease:
feet from L E / L W Line	T25S-R36W: SEC 17 ALL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells***	County: KEARNY
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(APt No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling K Å
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/0044
	Date: 08/19/2014  Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:
	Date: 08/15/2014
THE DECLE ATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titywater
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature,
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.:	pointing by No.
	Poter Communication Communicat
Date:	Date:Authorized Signature 2011
10 11 111	PRODUCTION DEC 1 7 2014 UNE EC 1 1 ZUTA
Mail to: Past Operator New Operator	그 가게 되면 되는 그는 것 같아. 그는 그는 그는 그는 가는 가는 그들을 분분한 그는 그를 하는 것이 되었다.

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#### Side Two

### Must Be Filed For All Wells

* Lease Name:	BEYMER			* Location:_	17 25 36WSE		<u> </u>	
Well No.	API No. (YR DRLD/PRE '67)	(i.e.	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
2-17	15093003160000 /	2590F	<u>SL</u>	2300FEL	GAS		PR	
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			FSL/FNL	FEL/FWI		<u></u>		
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			FSL/FNL	FEL/FWL				
			FSL/FNL	FEL/FWI				
***************************************	T. 1 1 1 1	<del></del>	FOUTINE	LET\LAAT	<del>.</del>		·	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22064	
OPERATOR: License # 32864	Well Location:  0NW_NWSESec17Twp.25S. R36East West
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350	BEYMER 2 47
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73102 +	· · · · · · · · · · · · · · · · · · ·
Contact Person: BRENDA WALLER	T25S-R36W: SEC 17 ALL
Phone: ( 405 319-3259	<del>-</del>
Email Address: BRENDA_WALLER@XTOENERGY.COM	_
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface</li> <li>owner information can be found in the records of the register of deeds for the</li> </ul>
Address 2:	and the second s
City: State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:    X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subject well is or will the subject well in the subject well in the subject well in the subject well is or will the subject well in the sub	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface plated:  The Internal Provided
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s).  I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface plated:  The Internal Provided
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory, and I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the sum being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

**KDOR #200299** 

API#:15093003160000

### Surface Owners KCC WICHITA

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API#: <u>150930</u>	003160000	Lease Name: BEYMER		Well # <u>2-17</u>	_
-					
Owner Name:	HUSTED, DEANNA L	- ETAL			
Address:	PO BOX 363				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
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