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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ted with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014				
X Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 220296				
Gas Gathering System:	Lease Name: BROWN				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line Feet from E / W Line	Legal Description of Lease: T025S - R034W: SEC 017 All				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Finney				
Number of Injection Wells **					
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling KA				
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	A CONTRACTOR OF THE CONTRACTOR				
210 PARK AVENUE, SUITE 2550, ORLAHOMA GITT, OK 75102	Date:				
Title: Vice President-Land	Signature:				
New Operator's License No33999 /	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone:				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
	Date: 08/15/2014				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titgroater				
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT	PRODUCTION DEC 2 2 2014 District				

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Side Two

Must Be Filed For All Wells

Lease Name:	BROWN	10 10 10 10 10 10 10 10 10 10 10 10 10 1	* Location:	7 25 34WNW	
Lease Hame.					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
57	15055214070000	1375FNL	1250FWL -	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name: XTO ENERGY INC.				
Address 1: 210 PARK AVENUE, SUITE 2350	County: Finney			
Address 2:	Lease Name: BROWN Well #:57			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: BRENDA WALLER	the lease below: T025S - R034W: SEC 017 All			
Phone: (405 319-3259 Fax: ()				
Email Address: BRENDA_WALLER@XTOENERGY.COM	_			
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	 owner information can be found in the records of the register of deeds for the 			
Address 2:				
Ctata. 7in.				
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the			
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API # :15055214070000 KDOR #220296

Surface Owners

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API#: <u>150552</u>	214070000	Lease Name: BROWN		Well # <u>57</u>	-
Owner Name:	KOSTER, KATHY TR	UST dated 12/15/06			
Address:	PO BOX 897				
City:	GARDEN CITY	State: KS	Zip: 67846-0897		
Owner Name:					
Address:					
		State:	Zip:		
City:		State.	zip.		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
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