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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitt	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014			
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 200698			
Gas Gathering System:	Lease Name: CAMPBELL			
Saltwater Disposal Well - Permit No.:	NE_NE_NE_SW_Sec. 23 Twp. 25 R. 36W EXW			
Spot Location: feet from N / S Line	I District the Second Control of the			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T25S-R36W: SEC 23 ALL			
Entire Project: Yes No	【連確的問題畫書 集論論》「第四位」			
Number of Injection Wells***	County: KEARNY			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)				
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Signature: Tim Welch			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
New Operator's Name & Address:	Oil / Gas Purchaser:			
600 Travis Street, Suite 5100 Houston, 17 (1902	00/47/0044			
	040 m=			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tuzwator			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	nec: 1 9 2014 DEC 1 9 2014			
District	PRODUCTION			
Mail to: Past Operator New Operat	torDistrict			

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease			23 25 36WSW				
Lease Name	CAMPBELL		Location: 2				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
11-23	15093007380000 /	2399FSL <	2493FWL	GAS	PR.		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNI					
		FSL/FNI	FEL/FWI				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.	NE NE NE SW Sec. 23 Twp.25 S. R. 36 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY			
Address 2:	Lease Name: CAMPBELL Well #:11-23			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: BRENDA WALLER				
Phone: ( 405 319-3259 Fax: ( )	T25S-R36W: SEC 23 ALL			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Elitary (doloos)				
Surface Owner Information:         Name:       See Attached         Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:    X	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: Signature of Operator or Agent: Welch	Title: Vice President-Land			
Date: Signature of Operator or Agent: 5000000000000000000000000000000000000	1,00.			

**KDOR #200698** 

API #:15093007380000

### Surface Owners

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API#: <u>150930</u>	07380000	Lease Name: CAMPBELL		Well # <u>11-23</u>	-
Owner Name:	REIMER, RALPH TR	UST AND REIMER, JERALDI	NE TRUST		
Address:	PO BOX 4				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
Citv:		State:	Zip:		