081514_Coulter_1.pdf

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	led with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Iransfer:
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200762
Gas Gathering System:	Lease Name: COULTER
Saltwater Disposal Well - Permit No.:	SE Sec. 22 Twp. 33 R. 38W EXW
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R038W: SEC 022 All
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	
보다 하는 사람들이 되었습니다. 그런 보다 하는 것이 되었습니다. 	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
Past Operator's License No. 32864 r	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Signature: Tim Welch
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trippator
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not control any owner-drap interest in die	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 2 7014
DISTRICT EPR	PRODUCTION DEC 1 2 2014 UIC LZ 2014
Mail to: Past Operator New Operator	or District

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Side Two

Must Be Filed For All Wells

* Lease Name: COULTER		* Location: 22 33 38WSE							
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oll/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)		
1	15189004630094	2495FSL	2495FEL	GAS		ACTIV	Æ		
		FSL/FNL	FEL/FWL			<u> </u>			
		FSL/FNL	FEL/FWL			·	1.11		
		FSL/FNL	FEL/FWL					- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
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1916 111 1918 111 1918 111		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL				.:: .: :::::	<u></u>	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:					
Name: XTO ENERGY INC.						
Address 1: 210 PARK AVENUE, SUITE 2350						
Address 2:	Lease Name: COULTER Well #:1					
City: OKLAHOMA CITY State: OK Zip: 73102 +						
Contact Person: BRENDA WALLER	the lease below:					
Phone: (405 319-3259 Fax: ()	T033S - R038W: SEC 022 All					
Email Address: BRENDA_WALLER@XTOENERGY.COM						
Surface Owner Information:						
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:						
Address 2:						
Address 2:						
City: State: Zip:+	Cathodic Protection Borehole Intent), you must supply the surface owners and					
State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Inten						
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested to be subject to be following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: X	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 andling fee with this form.					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Is. I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this incling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.					

Surface Owners

API#: <u>151890</u>	0046300 0 4	Lease Name: COULTER	No. 200 (1997)	Well # <u>1</u>
Owner Name:	4-T FARMS LLC & K	REY, HARRISON		
Address:	PO BOX 939			
City:	HUGOTON	State: KS	Zip: 67951-0939	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	