RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Lease Name: COULTER Gas Gathering System: Saltwater Disposal Well - Permit No.: ___ 33 25 Two. R. feet from N / S Line Legal Description of Lease: feet from E / W Line T033S - R037W: SEC 019 SE4 T033S - R038W: SEC 023 SW4 Enhanced Recovery Project Permit No.: SEC 024 SE4 SEC 025 NE4 Entire Project: Yes No County: Stevens Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s): N / S Line of Section feet from Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul) W Line of Section feet from Drilling Haul-Off Workover Settling Burn Type of Pit: Emergency **BRENDA WALLER** 32864 Contact Person: Past Operator's License No. Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. __33999 / **NANCY FITZWATER** Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by

New Operator

. Recommended action:

Authorized Signature

Date:

DISTRICT -

Mail to: Past Operator

permitted by No.: _

Authorized Signature

District

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Side Two

Must Be Filed For All Wells

Lease Name	COULTER		Location: 25	33 38WNE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
36	15189220890001	5130FSL	1390FEL	GAS		ACTIVE	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
+: ¹¹ 		FSL/FNL	FEL/FWL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	<u>1948)</u> 			
		FSL/FNL	FEL/FWL				1333 1880 1881
		FSL/FNL	FEL/FWL	<u> </u>			
		FSL/FNL					
		FSL/FNL					
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	4 <u> </u>			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864	Well Location:			
OPERATOR: License # 32864 Name: XTO ENERGY INC.	NE Sec. 25 Twp. 33 S. R. 38 East West			
Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350				
Address 2:	Lease Name: COULTER Well #:36			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	at to the second			
Phone: (405 319-3259 Fax: ()	10335 - R037W: SEC 019 SE4 10335 - R036W: SEC 023 SW4			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
	equally and in the real actate property tay records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
the VCC with a plat chausing the prodicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the VCC with a plot showing the predicted locations of lease man	(Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to the following: X	(Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface form belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form belog filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to select one of the following: X Certify that, pursuant to the Kansas Surface Owner New Owner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner the content of the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface form belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form belog filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to select one of the following: X	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#: 15189220890001		_ Lease Name: <u>COULTER</u>	_ Well # <u>36</u>		
Owner Name:	WEST, DWAYNE	3. JULIE			
Address:	PO BOX 516				
City:	HUGOTON	State: KS	Zip: 67951-0516		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		