RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 220661
Gas Gathering System:	Lease Name: ELLIS
Saltwater Disposal Well - Permit No.:	SW.Sec. 15 Twp. 32 R. 37W FXW
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	Legal Description of Lease: T032S - R037W: SEC 015 All
Enhanced Recovery Project Permit No.:	10323 - R03/44. SEC 013 An
Entire Project: Yes No	
Number of Injection Wells***	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Signature: Tim Welch
	Signature:
	THE CONTRACTOR OF THE CONTRACT
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature:
INE REGULATORY COM ELECTOR	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the all	
COMMISSION TOURIS WITH MIND OF TOO SOUTH, SING SOUTH	2006 Egoulott Workloy, or pri portini
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	PRODUCTION DEC 1 2 2014 PIEC 1 9 7014
Mail to: Past Operator New Operator	

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 220661						
Lease Name:	ELLIS		* Location:	15 32 37WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
36 INF	15189219450001	1250FSL	1250FWL	HI da		ACTIVE	
		FSL/FNI	FEL/FWI				
		FSL/FNI					
#1 118 15		FSL/FNI	LFEL/FWI				
		FSL/FNI	LFEL/FWI				
		FSL/FNI	FEL/FWI	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
		FSL/FNI	FEL/FWL				
		FSL/FNL	FEL/FWI			·	
		FSL/FNI	FEL/FWL				
		FSL/FNI	FEL/FWL	- 11 s - 11 s - 11 s - 11 s			
		FSL/FNI	Fel/FWI				
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		FSL/FNI	FEL/FWI			<u>-</u>	
		FSL/FNI	FEL/FWL	* 1 			
		FSL/FNI	FEL/FWL	= 1 			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22064						
OPERATOR: License # 32864						
Name: XTO ENERGY INC.	Sw Sec. 15 Twp. 32 S. R. 37 East West					
Address 1: 210 PARK AVENUE, SUITE 2350						
Address 2:						
City: OKLAHOMA CITY State: OK Zip: 73102 +						
Contact Person: BRENDA WALLER	the lease below: T032S - R037W: SEC 015 All					
Phone: (405 319-3259						
Email Address: BRENDA_WALLER@XTOENERGY.COM	_					
Surface Owner Information:						
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and					
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads)						
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the fill form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations is a separate plat and the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand If choosing the second option, submit payment of the \$30.00 hand.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located plat may be submitted. The locations shown on the plat may be submitted. The located plat may be submitted. The locations shown on the					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat area on the Form C-1 plat, or a separate plat may be submitted. The located plat may be submitted. The locations shown on the plat may be submitted. The plat may be submitted. The locations shown on the plat may be submitted.					

Surface Owners

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API#: 15189219450001		Lease Name: <u>ELLIS</u>		Well # <u>36 INF</u>
Owner Name:	GILLESPIE, MILTON	L		
Address:	2030 ST HWY 25			
City:	HUGOTON	State: KS	Zip: 67951-8914	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	