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**RECEIVED** AUG 20 2014 **KCC WICHITA** 

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 217343					
Gas Gathering System:	Lease Name: FFRAPP B					
Saltwater Disposal Well - Permit No.:						
Spot Location: feet from N / S Line						
feet from DE / W Line	Legal Description of Lease:					
Enhanced Recovery Project Permit No.:	T031S - R036W: SEC 026 SW4, NE4, SE4, NW4					
Entire Project: Yes No						
Number of Injection Wells**	County: Stevens					
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE					
** Side Two Must Be Completed.	Injection Zone(s):					
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet fromN / S Line of Section					
	feet from E / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling んん					
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER					
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259					
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014					
Titlo. Vice President-Land	Tim Welch					
Title: vice rresident-Land	Signature:					
New Operator's License No	Contact Person: NANCY FITZWATER					
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000					
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC					
	Date: 08/15/2014					
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titywater					
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature.					
	authorization, surface pit permit # has been					
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation					
Commission records only and does not convey any ownership interest in the	그는 그들을 살아 보는 사람들이 바다를 가입니다. 그는 그들은 그는 그를 모르는 바다 그 그 때문에					
Commission records only and does not convey any ownership interest in the	above alection weaks) or parperint.					
is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:	permitted by No.:					
Date:	Date:					
Authorized Signature	Authorage Signature 7 114					
DISTRICT EPR EPR	PRODUCTION DEC 1 2 ZUIT UIC UIC					
Mail to: Past Operator New Operat	or District					

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: FFRAPP B	<ul> <li>In the second sec</li></ul>	26	31 36WSW				
* Lease Name: _ Well No.	ease Name:		Localon.	Locator.			Well Status	
2700 1103	(YR DRLD/PRE '67)	(i.e. FSL = Feet from South Line)		(Oil/Gas/INJ/WSW)		(PROD/TA'D/Abandoned)		
3 INF	15189214820000/	1250FSL	3598FEL	н		ACTIVE		
		FSL/FNL	FEL/FWL					
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		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens
Address 2:	Lease Name: FFRAPP B Well #:3 INF
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below: T031S - R036W: SEC 026 SW4, NE4, SE4, NW4
Phone: ( 405 319-3259 Fax: ( )	_
Email Address: BRENDA_WALLER@XTOENERGY.COM	
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
Address 2.	
City:	
City: State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Notice Owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
City: State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face owner(s) KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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## **Surface Owners**

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API#: 151892	214820000	Lease Name: FFRAPP B		Well # 3 INF
Owner Name:	MUNSON, CHRISTIN	E M		
Address:	PO BOX 185			
City:	MOSCOW	State: KS	Zip: 67952-0185	
Owner Name:				
Address:				
City:		State:	Zip:	
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