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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 0 NA				
Gas Gathering System:	Lease Name: FINKELSTEIN				
Saltwater Disposal Well - Permit No.:	0 00 00 00 00				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T23S-R37W: SEC 2 ALL				
Entire Project: Yes No					
Number of Injection Wells **	County: KEARNY				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
설류 - 김 <u>- 교</u> 이름투터 <u>- </u> 루틴 터 이 <u>다</u> - 이루볼륨 <u> -</u>	feet fromE /W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling Ҳ Д				
Past Operator's License No. 32864	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102					
	Date:				
Title: Vice President-Land	Signature:				
New Operator's License No	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:				
	Date: 08/15/2014				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trigoator				
Acknowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit #has been				
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the all	bove injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
	Formula of the second of the s				
Date:					
Authorized Signature	Date:				
DISTRICT EPR _/2-/6-/4 PR	RODUCTION DEC 1 7 2014 DEC 1 7 2014				
Mail to: Past Operator New Operator					

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Side Two

Must Be Filed For All Wells

* Lease Name: FINKELSTEIN Well No. API No. (YR DRLD/PRE '67)		* Location: 2 23 37WNE					
		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
21-2	15093217680000	2200FNL	1320FEL	H		PR	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			r Training	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
	over i se	FSL/FNL	FEL/FWL		-i :		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	0
Address 1: 210 PARK AVENUE, SUITE 2350	County: KEARNY
Address 2:	Lease Name: FINKELSTEIN Well #:2I-2
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below: T23S-R37W: SEC 2 ALL
Phone: (
Email Address: BRENDA_WALLER@XTOENERGY.COM	_
Surface Owner Information:	
Name: See Attached	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face owner(s) is required to send this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand of the second option, submit payment of the \$30.00 hand of the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option, submit payment of the \$30.00 hand the second option is	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat as each of the Form C-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factor in the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

KDOR #0

API #:15093217680000

Surface Owners

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API#: 150932	217680000	Lease Name: FINKELSIE	IIN	weii# <u>zi-z</u>	
Owner Name:	DAVIS, KENNETH AN	ID WILMA TRUST OF 1998			
Address:	1190 ROAD 250				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:		_			
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		