District

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No .: _ Gas Gathering System: Lease Name: FINKELSTEIN Saltwater Disposal Well - Permit No.: SW Sec. _Twp. 23 R. 37W feet from N / S Line Legal Description of Lease: feet from E / W Line T23S-R37W: SEC 1 ALL Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: KEARNY Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No .: _ (API No. If Drill Pit, WO or Haul) E / W Line of Section 大 ン Drilling Settling Haul-Off Workover Type of Pit: Emergency Bum **BRENDA WALLER** Past Operator's License No. 32864 -Contact Person: _ Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 **NANCY FITZWATER** Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ __ . Recommended action: Permit No.: Date: Date: Authorized Signature PRODUCTION _ DISTRICT -

New Operator

Mail to: Past Operator_

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Side Tree

Must Be Filed For All Wells

KDOR Lease No.: FINKELSTEIN			* Location: 1 23 37WSW								
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type (Oil/Gas	of Well /INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)			
2R-1	15093217520000 /		1370FSL		1370F W L		GAS		PR		
			13701 32	<u>-</u> 1							
				-							
				FSL/FNL		FEL/FWL					
				FSL/FNL		FEL/FWL					
				FSL/FNL		FEL/FWL					
				FSL/FNL		FEL/FWL					
				FSL/FNL		FEL/FWL					
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A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)				
32864	Molt coston.				
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location: SW SW NE SW Sec. 1 Twp.23 S. R. 37 East West				
Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY				
Address 2:	Lease Name: FINKELSTEIN Well #:2R-1				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below:				
Phone: (405 319-3259 Fax: ()	T23S-R37W: SEC 1 ALL				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information: Name: See Attached Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice A	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface				
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form coing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.				
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land				
Date: Signature of Operator or Agent:	I rue:				

KDOR #0

API #:15093217520000

Surface Owners

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API#: <u>15093217520000</u>		Lease Name: FINKELSTE	Well # <u>2R-1</u>		
Owner Name:	MITCHELL, TERRY I	AND PATRICIA A			
Address:	1202 EDWARD AVE		07000		
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
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Owner Name:					
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Address:					
City:		State:	Zip:		