Authorized Signature

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: FOSTER /SYSTEM D-19,820 Saltwater Disposal Well - Permit No.: EXW Spot Location: 2007FSL feet from N / S Line Legal Description of Lease: 3286FEL feet from \_\_\_ E / T034S - R036W; SEC 005 SE4, S2 NE4, S2 NW4, SW4 (NENE) Enhanced Recovery Project Permit No.: (NWNE) (NENW) (NWNW) Entire Project: Yes No County: Stevens Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): nloriety 1385-1405 \*\* Side Two Must Be Completed. Injection Zone(s): S Line of Section Surface Pit Permit No.: feet from N / (API No. If Drill Pit, WO or Haul) / W Line of Section feet from Drilling Settlina Haul-Off Workover Burn Type of Pit: Emergency ત્રમ Past Operator's License No. 32864 **BRENDA WALLER** Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: **NANCY FITZWATER** New Operator's License No. \_33999 ~ Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Recommended action: 1 permitted by No.:

**New Operator** 

PRODUCTION

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Mail to: Past Operator

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#### Side Two

#### Must Be Filed For All Wells

Lease Name	FOSTER/SYSTEM					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)	
1	15189300650001	2627 PSL 2007 ESL	3293FEL 3286FEL	SWD	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
- 1		FSL/FNL	FEL/FWL			
	(1985년 - 1985년 - 1985년 - 1985년 - 1985	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	, FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
i <u></u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189300650001

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name: XTO ENERGY INC.	SW Sec. 5 Twp.34 S. R. 36 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens			
Address 2:	Lease Name: FOSTER /SYSTEM Well #:1			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: BRENDA WALLER	the lease below: T034S - R036W: SEC 005 SE4, S2 NE4, S2 NW4, SW4 (NENE) (NWNE) (NENW) (NWNW)			
Phone: ( 405 319-3259 Fax: ( )				
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:           Name:         See Attached           Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,				
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.			
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.			
Date:8/15/2014 Signature of Operator or Agent:				
A PI # :45489300650001 KDOR #N/A				

## **Surface Owners**

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API#: 15189300650001		Lease Name: FOSTER /SYSTEM			Well # <u>1</u>	
A III. 101005						
Owner Name:	LOKO LLAC					
Address:	835 E ELEVENTH					
City:	HUGOTON	State	: KS	Zip: 67951		
Owner Name:						
Address:						
City:		State	:	Zip:		
Owner Name:						
Address:						
City:		State	:	Zip:		
Owner Name:						
Address:						
City:		State	<b>::</b>	Zip:		
Owner Name:						
Address:						
City:		State	<b>:</b> :	Zip:		
Owner Name:						
Address:						
City:		State	e:	Zip:		