KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	: Committee
Oil Lease: No. of Oil Welis**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 208267
Gas Gathering System:	Lease Name: GOOCH
Saltwater Disposal Well - Permit No.:	NW_Sec. 36 Twp. 34 R. 37W FXW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T034S - R037W: SEC 036 W2 NW4, SE4 NW4, NE4 NW4, NW4
Enhanced Recovery Project Permit No.:	NE4, SW4 NE4, E2 NE4, SE4, SW4
Entire Project: Yes No	
Number of Injection Wells***	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tim Welch
Title: Vice Frestuent-Land	Signature:
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
	Signature:
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
FORMETTO	
Pote	Date:
Date:	Authorized Signature
DISTRICT EPR/ 2-//-14	PRODUCTION DEC 1 2 2014 4 GEC 1 2 7014
Mail to: Past Operator New Operator	or District

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Must Be Filed For All Wells

KDOR Lease	No.: 208267 GOOCH			6 34 37WNW	
* Lease Name:_	GOOCH		* Location:_		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13	15189207750000/	2970FSL	2970FEL′	GAS	ACTIVE
		- - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		20
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Hill III		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
Harage Company of the		FSL/FNL			
		FSL/FNL	FEL/FWL	. 4 <u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	NW Sec. 36 Twp. 34 S. R. 37East West
Address 1: 210 PARK AVENUE, SUITE 2350	
Address 2:	Lease Name: GOOCH Well #:13
City: OKLAHOMA CITY State: OK Zip: 73102 +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: BRENDA WALLER	the lease below:
Phone: (405 319-3259 Fax: ()	T034S - R037W: SEC 036 W2 NW4, SE4 NW4, NE4 NW4, NW4 NE4, SW4 NE4, E2 NE4, SE4, SW4
Email Address: BRENDA_WALLER@XTOENERGY.COM	<u> </u>
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	
Address 2:	a de la companya del companya de la companya del companya de la co
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road:	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: X Certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hards of the second option, submit payment of the \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

Surface Owners

API#: <u>15189</u> 2	207750000	Lease Name: GOOCH		Well # <u>13</u>	
Owner Name:	VJ LAND & CATTLE	CO INC			
Address:	815 S VAN BUREN				
City:	HUGOTON	State: KS	Zip: 67951-2301		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
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Owner Name:					
Address:					
City:		State:	Zip:		