## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells*	KS Dept of Revenue Lease No.: 221394
Gas Gathering System:	Lease Name: GRABER FEE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R039W: SEC 010 SE4 SEC 011 SE4, NE4 SEC 015 NE4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA
type of Fig. Columny	
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title- Vice President-Land	Tim, Welch
Title: Vice Fresident-Land	Signature:
New Operator's License No33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
	000 77
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 0 0 1 1
DISTRICT EPR	PRODUCTION DEC 1 2 2014 UIC 12 2014
Mail to: Past Operator New Operato	or District

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	GRABER FEE		* Location: 11	1 34 39WNE	
			nuunga galau Nuono katatan menerakan		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12 INF	15189221030000	1495FNL*	1265FEL	н	ACTIVE
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			e <u>la proposi</u> tion de la constant de		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #32864	Well Location:			
Name: XTO ENERGY INC.	NE Sec. 11 Twp. 34 S. R. 39 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens			
Address 2:	Lease Name: GRABER FEE Well #: 12 INF			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal descripti			
Contact Person: BRENDA WALLER	the lease below:			
Phone: ( 405 319-3259 Fax: ( )	T034S - R039W: SEC 010 SE4 SEC 011 SE4, NE4 SEC 015 NE4			
Email Address: BRENDA_WALLER@XTOENERGY.COM	NET			
Surface Owner Information:         Name:       See Attached         Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
CP-1 that I am filing in connection with this form; 2) if the form b	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone number, fax, an  I have not provided this information to the surface owner(s). I ac  KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling the	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 8/15/2014 Signature of Operator or Agent: Tim Welch	Title: Vice President-Land			
Signature of Operator of Agents	1001			

KDOR #221394

API#:15189221030000

### **Surface Owners**

API#: 151892	221030000	Lease Name:	GRABER FEE		Well # <u>12 INF</u>				
Owner Name: JORDAN, TERRY L & JILL A									
Address:	PO BOX 239								
City:	HUGOTON	Sta	te: KS	Zip: 67951-0239					
Owner Name:									
Address:									
City:		Sta	te:	Zip:					
Owner Name:									
Address:									
City:		Sta	te:	Zip:					
Owner Name:									
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