District

RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form F1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System:. Lease Name: \_ GREY Saltwater Disposal Well - Permit No.: \_\_\_ NE Sec. 23 Twp. 32 R. 37W feet from N/S Line Legal Description of Lease: feet from E / W Line T032S - R037W: SEC 023 NW4, NE4 SEC 024 NE4, NW4 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s):\_ CHASE \*\* Side Two Must Be Completed. Injection Zone(s):\_ Surface Pit Permit No.: feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: **Emergency** Burn Haul-Off Settlina 24 Workover Drilling Past Operator's License No. 32864 **BRENDA WALLER** Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Date: Tim Welch Vice President-Land Signature: New Operator's License No. 33999 / **NANCY FITZWATER** Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_\_\_. Recommended action: permitted by No.: Authorized Signature DISTRICT \_

New Operator

Mail to: Past Operator

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	GREY		* Location: 2	3 32 37WNE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1.	15189002510000 /	₽5∟ 3960F <del>N</del> L	1320 FWE	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
<del>talini d</del> a Labandi		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI /ENI	EEL/EMI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.	NE Sec. 23 Twp.32 S. R. 37 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County;Stevens		
Address 2:			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: BRENDA WALLER	the lease below:		
Phone: ( 405 319-3259 Fax: ( )	T032S - R037W: SEC 023 NW4. NE4 SEC 024 NE4. NW4		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease made)	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, face	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface plate located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.		
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API # :15189002510000

KDOR #N/A

### **Surface Owners**

API#: <u>15189</u> (	002510000	Lease Name: GREY		Well # <u>1</u>	_				
Owner Name:	E: WILLIS, MICHEAL W & KATHY R								
Address:	1706 ROAD 14								
City:	HUGOTON	State: KS	Zip: 67951-5279						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner News									
Owner Name:									
Address:		Charles	<b>-</b>						
City:		State:	Zip:						