KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201458
Gas Gathering System:	Lease Name: GROTHE
Saltwater Disposal Well - Permit No.:	NE Sec. 23 Twp. 33 R. 35W EXW
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	T033S - R035W: SEC 023 All
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells***	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
11 Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling] Haul-Off ☐ Workover ☐ Drilling ⊀₩
	PRENDA WALLED
Past Operator's License No. 32864 ✓	Contact Person:
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Signature:
33999	Contact Person: NANCY FITZWATER
New Operator's License No. 33999	204 040 4000
New Operator's Name & Address: LINN OPERATING, INC.	FINITE.
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Continues of tectics only and does not convey any ownership increase at the c	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /2 -9-14 I	PRODUCTIONDEC_1_1_2014 UID_EC_1_0_2014
Mail to: Past Operator New Operator	orDistrict

Side Two

Must Be Filed For All Wells

* Lease Name:	GROTHE	din isalah disebat <u>Dan matah</u> disebat	* Location: 23	3 33 35WNE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B1	15189003460000 V	2970FSL	2310FEL -	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1:	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		10 15 17 10 10 15 15 15 15 15 15 15 15 15 15 15 15 15
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name: XTO ENERGY INC.	NE Sec. 23 Twp. 33 S. R. 35 East West			
Address 1: 210 PARK AVENUE, SUITE 2350				
Address 2:	Lease Name: GROTHE Well #:B1			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: T033S - R035W: SEC 023 All			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()	10335 - R039W. SEC 025 All			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information: Name: See Attached Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and rik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling	g fee with this form. If the fee is not received with this form, the KSONA-1 >-1 will be returned.			
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF				

KDOR #201458

API#:15189003460000

Surface Owners

API#: 151890	003460000	Lease Name: GROTHE		Well # <u>B1</u>
Owner Name:	CARLILE, GEORGE	A RESTATED REV TR TTEE		
Address:	1221 ROAD 27			
City:	HUGOTON	State: KS	Zip: 67951	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	