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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Circle Applicable Boxes.	8/15/2014				
Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells 1 **	Effective Date of Transfer:				
	KS Dept of Revenue Lease No.: 204292				
Gas Gathering System:	Lease Name: H WILSON				
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Line	Legal Description of Lease:				
feet from E / W Line	T032S - R037W: SEC 014 NE4, SE4, NW4, SW4				
Enhanced Recovery Project Permit No.: Entire Project: Yes \(\text{No} \)					
Number of Injection Wells ** COMBINED HIGOTON BANGMA COUNCIL CROVE	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. If Drift Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling とみ				
Past Operator's License No. 32864	A CONTRACTOR OF THE CONTRACTOR				
	Odnact i ciodi.				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014				
Title: Vice President-Land	Signature: Tim Welch				
New Operator's License No. 33999	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
	Date: 08/15/2014				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater				
Acknowledgment of Transfer: The above request for transfer of injection a					
	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	<u> </u>				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
	5-0 - 0 00117				
DISTRICT EPR P Mail to: Past Operator New Operator	PRODUCTION DEC 1 1 2014 UID EC 1 0 7 U 14				
- New Operator	- Uduki				

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Side Two

Must Be Filed For All Wells

* Lease Name:	H WILSON		* Location: 14	4 32 37WNE		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15189002400000 ⁄	2970FSL^	2310FEL ⁻	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	_ Well Location:		
Name: XTO ENERGY INC.	NE Sec. 14 Twp. 32 S. R. 37 East West		
Address 1: 210 PARK AVENUE, SUITE 2350			
Address 2:			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T032S - R037W: SEC 014 NE4, SE4, NW4, SW4		
Contact Person: BRENDA WALLER			
Phone: (405 319-3259 Fax: ()			
Email Address: BRENDA_WALLER@XTOENERGY.COM	-		
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an addition		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat.	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
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API #:15189002400000

KDOR #204292

Surface Owners

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API#: 151890	002400000	Lease Name: H WILSON		Well # <u>Z</u>
Owner Name:	WILSON, VESTA M E	ETAL		
Address:	721 W 21ST ST			
City:	ANDOVER	State: KS	Zip: 67002	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	