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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014			
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208260			
Gas Gathering System:	Lease Name: HAMILTON FARM UT			
Saltwater Disposal Well - Permit No.:	NW.Sec. 15 Twp. 35 R. 38W EXW			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T035S - R038W: SEC 015 N2, N2 SE4, N2 SW4 (SESE) (SWSE) (SESW) (SWSW)			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section			
	feet fromE /W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ∠μ			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Signature: Tim Welch			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	Date: 08/15/2014			
Title: _ REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trigwater			
TRIE: REGULATORY COMPLEXIVE CO. ELVISOR	olyman s			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not somely any officering interest.				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature 2014			
	PRODUCTION DEC 1 1 2014 UIC 10 2014			
Mail to: Past Operator New Operator	or District			

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Side Two

Must Be Filed For All Wells

* Lease Name:	HAMILTON FARM UT	* Location: 15 35 38WNW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
	15189204700000	4030FSL^	3960FEL	GAS	ACTIVE	
12	101092047 00000	403079L	330175			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name: XTO ENERGY INC.	NW Sec. 15 Twp. 35 S. R. 38 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County-Stevens			
Address 2:	HAMILTON FARM UT			
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()	10353 - 203644. 3EC 015 142, 142 3E4, 142 3444 (SECE)			
Email Address: BRENDA_WALLER@XTOENERGY.COM	_			
Surface Owner Information: Name: See Attached Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If the form is being a housed with a Form C 1 (Intent) or CD 1 (Co	st - I'. Do to st - Do-shot latenth and mark the surface number and			
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the located is a Form C-1 or Form CB-1, the plat(s) required by this			
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the located is a Form C-1 or Form CB-1, the plat(s) required by this			
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KDOR #208260

API #:15189204700000

Surface Owners

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API#: 15189204700000		Lease Name: HAMILTON FARM UT			Well # <u>12</u>					
										
Owner Name:	me: HAMILTON, WILBER JR TR									
Address:	PO BOX 32802									
City:	JUNEAU	State:	AK Zip:	99803-2802						
Owner Name:										
Address:										
City:		State:	Zip:							
Owner Name:										
Address:										
City:		State:	Zip:							
Owner Name:										
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Owner Name:										
Address:										
City:		State:	Zip:							