RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells 201777 KS Dept of Revenue Lease No.: _ Gas Lease: No. of Gas Wells _____ Gas Gathering System: Lease Name: HAMLIN Saltwater Disposal Well - Permit No.: _ 32 __feet from N / S Line Legal Description of Lease: _ feet from _ E / _ W Line 32-32-35W, NW Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Stevens Number of Injection Wells_ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):__ ** Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: _ (API No. If Drill Pit, WO or Haul) E / W Line of Section feet from Drilling Workover Haul-Off Settling Emergency Type of Pit: **BRENDA WALLER** Contact Person: Past Operator's License No. __32864 < Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 08/15/2014 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Date: Tim Welch Vice President-Land Signature: NANCY FITZWATER New Operator's License No. __33999 < Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Oil / Gas Purchaser:_ 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date: Signature: _ Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____. Recommended action: _ Authorized Signature Authorized Signature PRODUCTION _ DISTRICT _ District **New Operator** Mail to: Past Operator_

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Side Two

Must Be Filed For All Wells

KDOR Lease * Lease Name:	HAMIIN		* Location: 32	2 32 35WNW		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A2	15189200020000 🗸	1980 320 6FNL	1980 3312 FWL		ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
<u> 1881</u>		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License #	Well Location:			
lame: XTO ENERGY INC.	Sec. 32 Twp. 32 S. R. 33 East Wes			
ddress 1: 210 PARK AVENUE, SUITE 2350	County: Stevens			
ddress 2:	Lease Name: HAMLIN Well #:A2			
ity: OKLAHOMA CITY State: OK Zip: 73102 +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description			
ontact Person: BRENDA WALLER	the lease below:			
hone: (405 319-3259 Fax: ()				
mail Address: BRENDA_WALLER@XTOENERGY.COM	_			
Surface Owner Information:				
ame: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register or deeds to the			
Address 2:				
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners ar			
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter				
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to the following: X certify that, pursuant to the Kansas Surface Owner Not	athodic Protection Borehole Intent), you must supply the surface owners ar tank batteries, pipelines, and electrical lines. The locations shown on the pled on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if	athodic Protection Borehole Intent), you must supply the surface owners ar tank batteries, pipelines, and electrical lines. The locations shown on the pled on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
State: Tip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to be of the following: X	athodic Protection Borehole Intent), you must supply the surface owners are tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. J. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form, the KSON diling fee with this form.			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface task, I acknowledge that I am being charged a \$30.00 hards to the surface owner of the surface owner or the surface owner of the surface owner of the surface owner or owner owner or owner or owner or owner or owner or owner owner owner or owner owner owner or owner	athodic Protection Borehole Intent), you must supply the surface owners are tank batteries, pipelines, and electrical lines. The locations shown on the pleed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. J. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSON of CP-1 will be returned.			

Surface Owners

RECEIVED **AUG 20 2014 KCC WICHITA**

API#: 15189200020000		Lease Name: HAMLIN	_ Well # <u>A2</u>		
Owner Name:	BLOTEVOGEL, BRE	NDA GAY			
Address: 5413 OAK FOREST		LN			
City:	TULSA	State: OK	Zip: 74131-3462		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:	:				
Address:					
City:		State:	Zip:		
Owner Name	:				
Address:					
City:		State:	Zip:		
Owner Name	:				
Address:					
City:		State:	Zip:		

Well # <u>A2</u>