KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells 215253 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: HILLYARD Saltwater Disposal Well - Permit No.: SE_ SE Sec. 26 feet from N / S Line Legal Description of Lease: feet from L E / W Line T26S-R37W: SEC 2 ALL Enhanced Recovery Project Permit No.: Entire Project: Yes No County: KEARNY Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul) E / W Line of Section feet from Drilling Haul-Off Workover KY Type of Pit: Emergency Burn Settling **BRENDA WALLER** Past Operator's License No. 32864 / Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: **NANCY FITZWATER** New Operator's License No. 33999 / Contact Person: . New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____. Recommended action: _ permitted by No.: Authorized Signature DISTRICT -District **New Operator** Mail to: Past Operator.

Side Two

Must Be Filed For All Wells

* Lease Name:	HILLYARD		* Location: 2	26 37WSE		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)		
1I-2 (NPI)	15093209300000	1250FSL	300FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
						1
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEDFWL			
<u> </u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FOURIL	- FEDFAL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			7 mm 7 7 mm			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		l <u> </u>	
		FSL/FNL	FEL/FWL			
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		` <u>- </u>	
		FSL/FNL	FEL/FWL			
		- FOOFNE			1 12	
		FSL/FNL	FEL/FWL		i lia in la	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			<u> </u>

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15093209300000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

20004				
OPERATOR: License # 32864	Well Location: NE NE SE SE Sec. 2 Twp. 26 S. R. 37 East West			
Name: XTO ENERGY INC.	County: KEARNY			
Address 1: 210 PARK AVENUE, SUITE 2350	HILLYARD Wall #-11-2 (NPI)			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	T26S-R37W: SEC 2 ALL			
Phone: (405 319-3259 Fax: ()				
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (City) and the state of the second state	Cathodic Protection Borehole Intent), you must supply the surface owners and			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (City) and the state of the second state	Cathodic Protection Rorohole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat pred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat pred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: X Certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 and the surface owner is the form.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: X 1 certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat bered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#: 15093209300000		Lease Name: HILLYARD	Well # <u>1I-2 (NPI)</u>		
Owner Name:					
Address:	241 ROAD T				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Oity.			·		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
·					
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		