District

RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form F-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: HOSKINSON Saltwater Disposal Well - Permit No.: _ SW Sec. feet from N/ S Line Legal Description of Lease: _ feet from ___ E / __ T023S - R032W: SEC 013 All Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Finney Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):_ ** Side Two Must Be Completed. Injection Zone(s): N / S Line of Section feet from Surface Pit Permit No.: _ (API No. If Drill Pit, WO or Haul) feet from W Line of Section Burn Settling Haul-Off Workover Drilling Type of Pit: Emergency 32864 **BRENDA WALLER** Past Operator's License No. Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: **NANCY FITZWATER** New Operator's License No. 33999 Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date:_ Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ ___ . Recommended action: Date: Authorized Signature DISTRICT -

New Operator

Mail to: Past Operator

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Side Two

Must Be Filed For All Wells

* Lease Name:	HOSKINSON		* Location: 13	23 32WSW		
Well No.	API No. (YR DRLD/PRE '67)	No. Footage from Secti RE '67) (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
	15055007620000 /	1267 432 0FSL	3930 3960 FEL	GAS	ACTIVE	
		FSL/FNL	ECL CAN			
		FSL/FNL	FEL/FWL			
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Alimaka 196 Regional de		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	HE CHARLES (M. 1997) 1985 - L.		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.	SW Sec. <u>13</u> Twp. <u>23</u> S. R. <u>32</u> East West		
Address 1: 210 PARK AVENUE, SUITE 2350			
Address 2:	Lease Name: HOSKINSON Well #:1		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: BRENDA WALLER	the lease below:		
Phone: (405 319-3259 Fax: ()	T023S - R032W: SEC 013 All		
Email Address: BRENDA_WALLER@XTOENERGY.COM	· •		
Surface Owner Information: Name: See Attached Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
City: State: Zip:+			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
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KDOR #201906

API#:15055007620000

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Surface Owners

API#: <u>150550</u>	007620000	Lease Name: HOSKINSON		Well # <u>1</u>				
Owner Name:	e: BOYD, TERRY & CHERYLENE TRUST							
Address:	4755 E LOWE RD							
City:	GARDEN CITY	State: KS	Zip: 67846-9374					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
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