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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MOST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 208445
Gas Gathering System:	Lease Name: HUTTON
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T026S - R037W: SEC 031 All
Entire Project: Yes No	
Number of Injection Wells***	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling K¼
Past Operator's License No. 32864	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	
210 PARK AVENUE, SUITE 2350, ORLAHOMA CITT, OK 75102	Date: 08/15/2014 Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature o 1015
DISTRICT EPR _/2-/6-/4 F	PRODUCTION 1.13.15 UIC AN 10 2010
Mail to: Past Operator New Operato	사람이 가장 그는 사람들이 가장 가장 하는 것이 되었다. 그 가장 그는 사람들이 사용하는 사람들이 가장하는 사람들이 되었다.

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Side Two

Must Be Filed For All Wells

Well No.			26 37WSW	* Location: 31		HUTTON	Lease Name:_
(YR DRLD/PRE '57) (i.e. FSL = Feet from South Line) (Cli/Gas/INJ/WSW) (PROD/TA/DAt A1-2 15093200780000							
FSUFNL FEUFWL			Type of Well (Oil/Gas/INJ/WSW)	Section Line om South Line)	Footage from ((i.e. FSL = Feet from	API No. (YR DRLD/PRE '67)	Well No.
FSUFNL FELFWL FSUF		ACTIVE	GAS	1250FEL	1250FSL	15093200780000	A12
FSUFNL FEUFWL FSUF							
FSL/FNL FEL/FWL				FEL/FWL	FSL/FNL		
FSL/FNL FEL/FWL				FEL/FWL	FSL/FNL		
FSL/FNL FEL/FWL				FEL/FWL	FSL/FNL		
FSL/FNL FEL/FWL				FEL/FWL	FSL/FNL		
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f Wart 1 77th							
FSL/FNL FEL/FWL							
FSUFNL FEUFWL							

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15093200780000

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name: XTO ENERGY INC.	SW Sec. 31 Twp. 26 S. R. 37 East West
Address 1: 210 PARK AVENUE, SUITE 2350	County: Kearny
Address 2:	Lease Name: HUTTON Well #:A12
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: BRENDA WALLER	the lease below: T026S - R037W: SEC 031 All
Phone: (405 319-3259 Fax: ()	-
Email Address: BRENDA_WALLER@XTOENERGY.COM	•
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	a de la
City:	-
are preliminary non-binding estimates. The locations may be entered Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent: Tim Web	Title: Vice President-Land
API # :15093200780000 KDOR #208445	

Surface Owners

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API#:	150932	200780000	Lease Name: HUTTON		Well # <u>A12</u>
Owne	r Name:	EMERALD LODG	GE AF & AM #289		
A	ddress:	PO BOX 864			
	City:	LAKIN	State: KS	Zip: 67860	
Owne	r Name:				
A	ddress:				
	City:		State:	Zip:	
Owne	r Name:				
A	ddress:				
	City:		State:	Zip:	
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