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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells 202073 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: JACKSON Saltwater Disposal Well - Permit No.: \_ NE\_ SW Sec. feet from N/S Line Spot Location: Legal Description of Lease: feet from T24S-R38W: SEC 16 ALL Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: KEARNY Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):\_ \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: S Line of Section (API No. If Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling **BRENDA WALLER** Past Operator's License No. Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Date: Tim Welch Vice President-Land Signature: New Operator's License No. 33999 / NANCY FITZWATER Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_ . Recommended action: \_ permitted by No.: \_ Date: Authorized Signature DISTRICT \_ PRODUCTION Mail to: Past Operator \_\_ **New Operator** District

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#### Side Twe

#### Must Be Filed For All Wells

* Lease Name:	JACKSON		* Location: 1	6 24 38WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
1-16 (NPI)	15093003630000	2440FSL′	2760FEL	GAS		PR	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
	Herael I. (1916) Lei A Brain Charles	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		111		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	184-H 4			
Name: XTO ENERGY INC.	Well Location:  NE NE NE SW Sec. 16 Twp. 24 S. R. 38 East W			
Address 1: 210 PARK AVENUE, SUITE 2350	County: KEARNY			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: BRENDA WALLER	the lease below:			
Phone: ( 405 319-3259 Fax: ( )	T24S-R38W: SEC 16 ALL			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>			
	<del>-</del>			
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of locations and the KCC with a plat showing the predicted locations of locations and the KCC with a plat showing the predicted locations of locations and the KCC with a plat showing the predicted locations of locations and the locations are shown in the predicted locations of locations and the locations are shown in the predicted locations and the locations are shown in the location and	athodic Protection Rorehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in th	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1 and the plates of the surface be located: 1) a copy of the Form C-1 and CB-1, Form T-1, or Form T-1 and T-1 are plates of the surface by this copy of the Form C-1 are plates of the plates of the surface owners and the plates of the plates of the surface owners and the plates of the surface owners are plates of the surface owners and the plates of the surface owners are plates of the surface owners and the plates of the surface owners are plates of the surface owners and the plates of the surface owners are plates owners.			
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## **Surface Owners**

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API#: 15093003630000		003630000	Lease Name: <u>JACKSON</u>	Well # <u>1-16 (NPI)</u>		
Owner	Name:	BEYMER BROTHER	RS			
Ad	ldress:	PO BOX 363				
	City:	LAKIN	State: KS	Zip: 67860		
Owner	Name:					
Ad	dress:					
	City:		State:	Zip:		
Owner	Name:					
Ad	dress:					
	City:		State:	Zip:		
Owner	Name:					
Ad	dress:					
	City:		State:	Zip:		
Owner	Name:					
Add	dress:					
	City:		State:	Zip:		
Owner I	Name:					
Add	dress:					
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