KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014				
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 216514 V				
Gas Gathering System:	Lease Name: O'LAUGHLIN				
Saltwater Disposal Well - Permit No.:	40 00 2014				
Spot Location: feet from N / S Line	tumment burners				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T25S-R36W: SEC 12 ALL				
Entire Project: Yes No					
Number of Injection Wells **	County: KEARNY				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
- O Cottling	Land Land				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ψ				
Past Operator's License No. 32864 /	Contact Person; BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014				
Title: Vice President-Land	Signature: Tim Welch				
New Operator's License No. 33999 <	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	11000				
600 Travis Street, Suite 3100 Houston, 1777702	Oil / Gas Purchaser:				
	Date: 08/15/2014				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tuzwater				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
	Doto				
Date:	Date:				
DISTRICT EPR /2-/8-/4	PRODUCTION DEC 1 9 2014 UIGDEC 1 9 2014				
Mail to: Past OperatorNew Operat	tor District				

Side Two

Must Be Filed For All Wells

* Lease Name	O'LAUGHLIN	* Location: 12 25 36WSW			
Well No.	API No. (YR DRLD/PRE :67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-12	15093210220000/	1250FSL ′	3360FEL -	GAS	PR
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
FRI Life about the second of t		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4-14-3	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSUFNL	FEL/FWL	4	
		FSUFNL	FEL/FWL	-	
		FSUFNL	FEL/FWL		
		FSLFNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
	***	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:				
Name: XTO ENERGY INC.	0 NW SE SW Sec. 12 Twp. 25 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County: KEARNY				
Address 2:					
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description or				
Contact Person: BRENDA WALLER	the lease below: T25S-R36W: SEC 12 ALL				
Phone: (405 319-3259 Fax: ()					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:					
Address 2:	out of the manor can be found in the records of the register of deeds for the				
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The electrical lines are submitted to the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cm being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.				

Surface Owners

API#: <u>15093</u>	210220000	Lease Name: O'LAUGHLIN		Well # <u>11-12</u>
Owner Name: Address:	CEB INC PO BOX 363			
City:	LAKIN	State: KS	Zip: 67860	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:			·	
City:		State:	Zip:	