Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	0/45/2014		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014  KS Dept of Revenue Lease No.: N/A  Lease Name: REPUBLIC FEE		
Gas Lease: No. of Gas Wells "			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line	T032S - R038W: SEC 010 SE4 SEC 011 SE4 SEC 014 NE4,		
Enhanced Recovery Project Permit No.:	10325 - R038W: SEC 010 SE4 SEC 011 SE4 SEC 014 NE4, NW4		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection,Zone(s):		
Surface Pit Permit No.:(API No. it Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling にん		
Past Operator's License No. 32864 <	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Signature: Tim Walch		
New Operator's License No	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	0014510044		
	V 44V)		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tugoator		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature  PRODUCTION DEC 1 1 2014 UDEC 11 2014		
	FRODUCTION		
Mail to: Past Operator New Operato	District		

#### Side Two

### Must Be Filed For All Wells

* Lease Name:	REPUBLIC FEE		* Location: 14 32 38WNE			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
13 INF	15189212280001	4835FSL	1250FEL	н	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	4	FSL/FNL	FEL/FWL	Name		
		FSL/FNL	FEL/FWL		490/8	
		FSL/FNL	FEL/FWL			
	AND HELD SHARE LAND AND ADDRESS OF THE SHARE SHA	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	A	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	**************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	чачногинивания	FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL	**************************************		
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
	<u></u>	FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	4444	FSL/FNL	FEL/FWL		•	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864	
OPERATOR: License # 32864  Name: XTO ENERGY INC.	Well Location:
Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below:
Phone: ( 405 319-3259 Fax: ( )	T032S - R038W: SEC 010 SE4 SEC 011 SE4 SEC 014 NE4, NW4
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>
Surface Owner Information:	
Name: See Attached	
Address 1:	colonial licitizar all at the intermedian to the inter-
Address 2:	
State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   1 certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indeed the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indeed the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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## **Surface Owners**

API#: <u>151892</u>	Well # <u>13 INF</u>							
Owner Name:	e: QUIMBY, HOBART W LE ETAL							
Address:	% MCQUEEN, VERNA KAY							
City:	HUGOTON	State: KS	Zip: 67951-0007					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
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City:		State:	Zip:					
Owner Name:								
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City:		State:	Zip:					