RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF **OPERATOR**TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
X Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 228269				
Gas Gathering System:	Lease Name: REPUBLIC FEE				
Short Location: feet from N / S Line					
Spot Location:	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 031 E2, E2 NW4, E2 SW4 (NWNW)				
Entire Project: Yes No	(SWNW) (NWSW) (SWSW)				
Number of Injection Wells **	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE Injection Zone(s):				
** Side Two Must Be Completed.					
Surface Pit Permit No.:	feet from N / S Line of Section teet from E / W Line of Section Haul-Off Workover Drilling				
Past Operator's License No	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014				
Title: Vice President-Land	Signature: Tim Welch				
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
	Date: 08/15/2014				
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Figurator				
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	PRODUCTION DEC 1 1 2014 Authorized Eignatur 1 2014				
Dio Historia	7.1100007.017				
Mail to: Past Operator New Operat	orDistrict				

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Side Two

Must Be Filed For All Wells

KDOR Lease	DEDURUIC FEE	* Location: 31 32 35WSW				
Lease Name			Location,			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
531	15189225320000	1250FSL	1750FEL	GAS	ACTIVE	
			was a state of the continuous		ALANA AL	
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
4.00		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
1144		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
1.00		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 **KCC WICHITA**

API#:15189225320000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.	SW Sec. 31 Twp. 32 S. R. 35 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens		
Address 2:	Lease Name: REPUBLIC FEE Well #:531		
City: OKLAHOMA CITY State: OK Zip: 73102 +			
Contact Person: BRENDA WALLER			
Phone: (405 319-3259 Fax: ()	(SWNW) (NWSW) (SWSW)		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-			
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e	——— 1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease rollare preliminary non-binding estimates. The locations may be expected one of the following: X	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease rollare preliminary non-binding estimates. The locations may be estimated to the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numb	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Surface Owners

API#: 151892	25320000	Lease Name: REPUBLIC	FEE	Well # <u>531</u>
Owner Name:				
Address:	1867 S GLENDALE S	ST .		
City:	WICHITA	State: KS	Zip: 67218-4323	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:		•		
Address:				
		State:	Zip:	
City:		State.	Zip.	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:	:			
Address:				
City:		State:	Zip:	
Owner Name	•			
Address:				
City:		State:	Zip:	