RECEIVED AUG 20 2014 KCC WICHITA

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes: MOST be submit	tted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220595		
Gas Gathering System:	Lease Name: ROWE		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line	T026S - R037W: SEC 035 All		
Enhanced Recovery Project Permit No.:	10200 - 1007 Ft. GEO 600 All		
Entire Project:YesNo			
Number of Injection Wells **	County: Kearny		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014		
Title: Vice President-Land	Signature:		
New Operator's License No	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titywator		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the al			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature Q CO 1		
	RODUCTION DEC 1 9 2014 UIC 1 3 2014		
Mail to: Past Operator New Operator	District		

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name	ROWE	* Location: 35 26 37WNW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3 INF	15093214770001 /	1250FNL	2450FWL	н	ACTIVE
			FEL/FWL		
			FEL/FWL		
	-				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	74	FSL/FNL	FEL/FWL		
	431	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		-
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4	
V	:	FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15093214770001

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	197.114			
Name: XTO ENERGY INC.	Well Location: NW Sec. 35 Twp. 26 S. R. 37 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	Sec. 30 Jwp.25 S. R. 37 East West			
Address 2:	DOWE			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	It filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Phone: ( 405 319-3259 Fax: ()	T026S - R037W: SEC 035 All			
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>			
Surface Owner Information:				
Name: See Attached				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The form C-1 plat is a submitted.  The form C-1 plat is a surface be located: 1) a copy of the Form C-1. Form CB-1 form T-1 or Form CB-1 form T-1 or Form CB-1.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The form C-1 plat is a submitted by this plat is a submitted by this plat is a submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, form; and Thave not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The form C-1 plat is a submitted in the surface is a submitted in the surface is a submitted in the surface is a submitted in the submi			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The located plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The locations shown on the plat may be submitted.			

KDOR #220595

### **Surface Owners**

API#: <u>15093</u> 2	214770001	Lease Name: ROWE		Well # <u>3 INF</u>
Owner Name:	RO BOIS ETAL			
Address:	5 BLUE MILL ROAD			
City:	KEARNEY	State: NE	Zip: 68847	
Owner Name:				
Address:				
City:		State:	Zip:	
		*		
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:			*	
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	