KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No, of Oil Wells Effective Date of Transfer: Sas Lease: No. of Gas Wells _ 218009 KS Dept of Revenue Lease No .: _ Gas Gathering System:. Lease Name: SHAFER Saltwater Disposal Well - Permit No.: _ SE Sec. 6 Twp. 33 R. _ feet from N / S Line Legal Description of Lease: feet from | E / | W Line T033S - R038W: SEC 005 W2 SEC 006 E2 Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Number of Injection Wells _ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):_ ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Drilling Workover кM Haul-Off Type of Pit: Emergency Burn Settling Past Operator's License No. _ 32864 / **BRENDA WALLER** Contact Person: _ Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: NANCY FITZWATER Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date: Nancy Fitzwater Title: REGULATORY COMPLIANCE SUPERVISOR Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____. Recommended action: Date: Authorized Signature PRODUCTION DISTRICT _ District Mail to: Past Operator_ **New Operator**

Side Two

Must Be Filed For All Wells

* Lease Name	SHAFER	* Location: 6 33 38WSE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15 INF	15189214090000	1250FSL	1390FEL	н	ACTIVE
			EFI /FWI		4
		FSL/FNL	FEL/FWL		
*		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	414	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.			
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens		
Address 2:	Lease Name: SHAFER Well #:15 INF		
City: OKLAHOMA CITY State: OK Zip: 73102 +			
Contact Person: BRENDA WALLER	the lease below: T033S - R038W: SEC 005 W2 SEC 006 E2		
Phone: (405 319-3259 Fax: ()	10335 - R036W. SEC 003 W2 SEC 000 E2		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:	the desired and the second an additional		
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	the state and a state appropriate the research of the county tracer was		
301655 2:			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C8	ethodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice (c) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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KDOR #218009

API #:15189214090000

Surface Owners

API#: 15189214090000		Lease Name: SHAFER	Well # <u>15 INF</u>	
Owner Name:				
Address:	PO BOX 7602			
City:	HORSESHOE BAY	State: TX	Zip: 78657	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
		*		
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	