RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: KS Dept of Revenue Lease No.: 216362			
X Gas Lease: No. of Gas Wells				
Gas Gathering System:	Lease Name: SHELL			
Saltwater Disposal Well - Permit No.:	0 NE SW. SW. Sec. 26 Twp. 24 H. 37W EX			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T24S-R37W: SEC 26 ALL			
Entire Project: Yes No				
Number of Injection Wells	County: KEARNY			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Service Control of the Control of th				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
(APTINO II DIII FIL, INO VI TRALII)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover □ Drilling ✔4			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
	Signature: Tim Welch			
Title: Vice President-Land				
Now Operator's License No. 33999 1	Contact Person: NANCY FITZWATER			
New Operator's License No.	281-840-4000			
New Operator's Name & Address: LINN OPERATING, INC.	F13016.			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Pitgwater			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and document out of any any				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1				
Data	Date:			
Date:	Authorized Signature			
DISTRICT EPR/2-/8-/4	PRODUCTION DEC 1 9 2014 UID EC 1 9 2014			
	tor District			

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 216362		,			
Lease Name:	SHELL		* Location: 26 24 37WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1I-26 (NPI)	15093209790060	1250FSL	4030FEL	GAS	PR	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>	FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL		2.96	
					- Advisor and hand	
	ALL DESCRIPTION OF THE PROPERTY OF THE PROPERT		FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.	0 NE SW SW Sec. 26 Twp. 24 S. R. 37 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY		
Address 2:	CUELI		
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person: BRENDA WALLER	the lease below: T24S-R37W: SEC 26 ALL		
Phone: (405 319-3259 Fax: ()	_		
Email Address: BRENDA_WALLER@XTOENERGY.COM	_		
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:			
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface plated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface plated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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KDOR #216362

Surface Owners

API#: <u>150932</u>	209790000	Lease Name: SHELL		Well # <u>11-26 (NPI)</u>
Owner Name:	WANKLYN, SANDRA	A K AND MARK M		
Address:	PO BOX 594			
City:	LAKIN	State: KS	Zip: 67860	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				·
City:		State:	Zip:	