KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203698 Lease Name: SHERWOOD SW Sec. 33 Twp. 33 R. 37W F X X W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T033S - R037W: SEC 033 All			
Entire Project: Yes No				
Number of Injection Wells	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
	mjodov Zero(e).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(AP) No. it Drill Pit, WO or Haul)	teet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA			
Past Operator's License No. 32864 -	Contact Person: BRENDA WALLER			
	Phone: 405-319-3259			
Past Operator's Name & Address: XTO ENERGY INC.				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:			
Title: Vice President-Land	Signature:			
33999	Contact Person: NANCY FITZWATER			
New Operator's License No. 33999	281_840_4000			
New Operator's Name & Address: LINN OPERATING, INC.	Fluire.			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface of nermit # has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership interest in the	, above 1, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
Permit No.: necommended action				
	Date:			
Date:	Authorized Signature			
DISTRICT EPR /2-/0-/4	PRODUCTION DEC 1 1 2014 DEC 1 1 2014			
1	rator District			

Side Two

Must Be Filed For All Wells

KDOR Lease			* Location, 33 33 37WSW					
Lease Name:	SHERWOOD		^ Location: 33 33 37WSW					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned			
2	15189004350001	1320FSL	3960FEL	GAS	ACTIVE			
		ESI/FNI	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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			FEL/FWL					
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		FSL/FNL	FEL/FWL		4			
		FSL/FNL	FEL/FWL					
		FSL/FNL						
	- Aller Alle							
	<u></u>	FSL/FNL	FEL/FWL					

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15189004350001

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
OPERATOR: License # 32864 Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens				
Address 2:	Lease Name: SHERWOOD Well #:2				
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: T033S - R037W: SEC 033 All				
Contact Person: BRENDA WALLER					
Phone: (405 319-3259 Fax: ()					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
we was with a plat abouting the producted locations of logs productions	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (County of Lease roads					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the Form C-1 plat is a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. C. Lacknowledge that, because I have not provided this information, the secowner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form, the KSONA-dling fee with this form.				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#: 151890	04350001	Lease Name: SHE	RWOOD	We	ell # <u>2</u>
Owner Name:	WILLOUGHBY, GEN	E & MARY ANN			
Address:	994 ROAD 12				
City:	HUGOTON	State: K	S Zip:	67951-5276	
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:	:				
Address:		_			
City:		State:	Zip:		