ANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

Check Applicable Boxes:	1 DIAFIDOAA			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014			
X Gas Lease: No. of Gas Wells,	KS Dept of Revenue Lease No.: 203632  Lease Name: SINGLETON			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	0 S2 S2. NE Sec. 30 Twp. 24 R. 35W EX			
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T24S-R35W: SEC 30 ALL			
Enhanced Recovery Project Permit No.:	1245-R35W. SEG 30 ALL			
Entire Project: Yes No				
Number of Injection Wells**	County: KEARNY			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
200 (M)	feet from N / S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section			
Cottling	Haul-Off			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014			
Title: _ Vice President-Land	Signature:			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:			
	Date: 08/15/2014			
	Signature:			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.: ·			
Petitir No.: Heconstructed deliver.				
Data	Date:			
Date:	Authorized Signature			
DISTRICT EPR /2-/114	PRODUCTION DEC 1 2 2014 UID EC 1 2 2014			
New Oper	ator District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	SINGI FTON		1 postion, 30 24 35WNE			
Lease Name:	ONOLLION		* Location: 30 24 33WNE			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1-30	15093004180000 /	2340FNL	1320FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL		na -	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		**	
		FSL/FNL	FEL/FWL			
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		FSL/FNL				
		FSL/FNL	·			
1000						
	,					
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>&#</sup>x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15093004180000

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

00004					
OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.	0 S2 S2 NE Sec. 30 Twp.24 S. R. 35 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	SINGLETON 4.20				
Address 2:					
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T24S-R35W: SEC 30 ALL				
Contact Person: BRENDA WALLER					
Phone: ( 405 319-3259 Fax: ( )	<del></del>				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	— owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice (a) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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## **Surface Owners**

API#: <u>150930</u>	04180000	Lease Name: SINGLETON		Well # <u>1-30</u>
дрі#: <u>190930</u>	0410000	Ecuse Name:		
Address:	KNOLL, ROBERT & 1604 GRANDVIEW D	PATRICIA, KNOLL, SCOTT OR EAST State: KS	Zip: 67846	
City.	OMNOZII OII .	<b>3.2.13</b> .	·	
Owner Name:				
Address:				
City:		State:	Zip:	
				en Sen
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name	:			
Address:				
City:		State:	Zip:	
Owner Name	:			
Address:				
City	:	State:	Zip:	