RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells ___ 203945 KS Dept of Revenue Lease No.: _ X Gas Lease: No. of Gas Wells _ Lease Name: _TATE Gas Gathering System:_ Saltwater Disposal Well - Permit No.: ___ NE SW SW NE Sec. 13 Twp. 26 R. ______ teet from N / S Line Spot Location: _ Legal Description of Lease: __ feet from 🔲 E / 🔲 W Line T26S-R36W: SEC 13 ALL Enhanced Recovery Project Permit No.: __ Entire Project: Yes No County: KEARNY Number of Injection Wells ____ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):_ ** Side Two Must Be Completed. Injection Zone(s):_ feet from N/ S Line of Section Surface Pit Permit No.: __ (API No. if Drill Pit, WO or Haul) feet from F / W Line of Section Drilling KN Workover Haul-Off Settling Burn ☐ Emergency Type of Pit: **BRENDA WALLER** Contact Person: _ 32864 🌈 Past Operator's License No. Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 08/15/2014 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Tim Welch Vice President-Land Signature: NANCY FITZWATER New Operator's License No. 33999 / Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Oil / Gas Purchaser:_ 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ___ Permit No.: ______ . Recommended action: _ Authorized Signature Date: Authorized Signature UIDEC _ PRODUCTION DEC 1 7 7014 EPR _ DISTRICT ___ District New Operator Mail to: Past Operator ___

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.:					
Lease Name: TATE Well No. API No. (YR DRLD/PRE '67)		* Location: 13 26 36WNE				
		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-13	15093005140000 /	3084FSL	2089FEL	GAS	PR	
<u>'</u>			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<u> </u>						
		FSL/FNI	FEL/FWL			
		FSL/FN	LFEL/FWL			
		FSL/FN	LFEL/FWL			
·						
		FSL/FN	ıLFEL/FWI			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:					
lame: XTO ENERGY INC.		26 S. R. 36 East West				
ddress 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY					
ddress 2:	Lease Name:	Well #:3-13				
y: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells o	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T26S-R36W: SEC 13 ALL				
ontact Person: BRENDA WALLER	the lease below: T26S-R36W: SEC 13 ALL					
rone: (405 319-3259						
mail Address: BRENDA_WALLER@XTOENERGY.COM						
urface Owner Information:						
ame: See Attached	When filing a Form T-1 involving mult	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
ldress 1:	owner intermation can be found in th	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
ddress 2:	-	y tax records of the county treasurer.				
¬						
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you i					
f this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you restand batteries, pipelines, and electrical lirered on the Form C-1 plat, Form CB-1 plat, police Act (House Bill 2032), I have provide ill be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CE, fax, and email address.	or a separate plat may be submitted. ed the following to the surface form CB-1, Form T-1, or Form 3-1, the plat(s) required by this				
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Surface Owners

API#: 15093005140000	Lease Name: TATE		Well # 3-13	_
API#:				
Owner Name: LV FARMS				
Address: PO BOX C				
City: LAKIN	State: KS	Zip: 67860		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
	State:	Zip:		
City:	State.	- 		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
city.				
Owner Name:				
Address:				
City:	State:	Zip:		