RECEIVED AUG 20 2014 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:  MUST be submitte	d with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014				
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 216201				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:	Lease Name: TATE				
Spot Location: teet from N / S Line	0 <u>W2 E2 E2 Sec. 18 Twp. 26 R. 35W</u> EXW				
spot Location:feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T26S-R35W: SEC 18 ALL				
Entire Project: Yes No					
Number of Injection Wells***	County: KEARNY				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
and the second s					
** Side Two Must Be Completed.	Injection Zone(s):				
	feet from N / S Line of Section				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)					
	Laurent Lauren				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/2044				
	Date: Us/19/2014  Tim Welch				
Title: Vice President-Land	Signature:				
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:				
600 Travis Street, Suite 5100 Houston, 1777-002	0014512044				
	Vale:				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
	permitted by No.:				
Permit No.: Recommended action:					
	Date:				
Date:	Authorized Signature				
	PRODUCTION DEC 1 7 2014 UDEC 17 2014				
Mail to: Past Operator New Operat					

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#### Side Two

#### Must Be Filed For All Wells

KDOR Leas	e No.:				
* Lease Name: TATE		* Location: 18 26 35WE2			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
61-18	15093209660000/	2640FSL	1250FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
man manketive + 100 Man and 100 Man		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FO. 734			
			FEL/FWL		
		COL (ENH			
	- Long to the state of the stat				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.	0 W2 E2 E2 Sec. 18 Twp. 26 S. R. 35 East West			
Address 1: 210 PARK AVENUE, SUITE 2350	County: KEARNY			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	the lease below: T26S-R35W: SEC 18 ALL			
Phone: ( <u>405 319-3259</u> Fax: ()	_			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner, surface owner.			
Address 2:				
City: State: Zip:+				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Call of the last reading the predicted locations of lease reads	athodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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KDOR #216201

API#:15093209660000

### **Surface Owners**

API#: <u>150932</u>	209660000	Lease Name: <u>TATE</u>		Well # <u>6I-18</u>	_
Owner Name:	LV FARMS				
Address:	РО ВОХ С				
City:	LAKIN	State: KS	Zip: 67860		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
City.		State.	Zip.		
Owner Name:	:				
Address:					
City:		State:	Zip:		