

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells \_ Effective Date of Transfer: X Gas Lease: No. of Gas Wells \_ 215009 KS Dept of Revenue Lease No.: \_ Gas Gathering System:\_ Lease Name: TATE Saltwater Disposal Well - Permit No.: \_ SW SW NE NE Sec. 23 Twp. 26 R. 36W EXW \_\_\_\_\_\_ feet from N/ S Line Legal Description of Lease: \_\_\_\_\_feet from F / W Line T26S-R36W: SEC 23 ALL Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Number of Injection Wells \_ County: KEARNY Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):\_\_ \*\* Side Two Must Be Completed. Injection Zone(s): \_ feet from N / S Line of Section Surface Pit Permit No.: \_\_\_ (API No. if Drill Pit, WO or Haul) teet from E / W Line of Section Haul-Off Type of Pit: Emergency Settling Drilling Burn Workover スヤ Past Operator's License No. \_\_32864 / **BRENDA WALLER** Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Signature: NANCY FITZWATER New Operator's License No. 33999 Contact Person: \_ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser:\_ 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_\_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature DISTRICT .... PRODUCTION Mail to: Past Operator\_ New Operator.

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name: TATE		Location: 23 26 36WNE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
8I-23		4030FSL	1250FEL	GAS	PR	
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached it necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API #:15093209090000

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #32864	Well Location:				
Name: XTO ENERGY INC.	SW SW NE NE Sec. 23 Twp. 26 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County:KEARNY				
Address 2:	TATE				
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filling a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T26S-R36W: SEC 23 ALL				
Phone: ( 405 319-3259 Fax: ( )					
Email Address: BRENDA_WALLER@XTOENERGY.COM	_				
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City: State: Zip:+					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hadic Protection Barehale Intent), you must supply the surface owners and				
The RCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,</li> <li>I have not provided this information to the surface owner(s). I</li> </ul>	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #215009

### **Surface Owners**

API#: <u>15093</u> 2	209090000	Lease Name: TATE		Well # <u>8I-23</u>
Owner Name:	LV FARMS			
Address:	РО ВОХ С			
City:	LAKIN	State: KS	Zip: 67860	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	